



TIE SMART SOLUTIONS

AI Energy Platform

Better Life Quality with Energy Saving by our Big Data and AI Diagnostics

Smart Chiller and Chiller Plant Manager System – 25/04/2566

by

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Agenda

- What are smart HVAC machines in the U.S.?
- Chiller Fault and Fault-free Data
- BMS Market in the world
- Analytic Tool (Fault Alarm) Market in Thailand
- Analysis Problem Examples
- USA Retuning process
- Smart chiller and CPMS Examples

Backgrounds

- อาคารอัจฉริยะ โดยเฉพาะด้าน ระบบปรับอากาศ และระบายอากาศ มากกว่า 10 ปี
- พัฒนาระบบวินิจฉัยระบบปรับอากาศแบบอัตโนมัติด้วย AI platform
- พัฒนาระบบ IoT and Monitoring based Commissioning (MBCx) for all type HVAC systems

Projects

- การพัฒนากระบวนการและแนวทางการสร้างมาตรฐานการใช้งานระบบอาคารอัตโนมัติสำหรับการประหยัดพลังงานระบบปรับอากาศและระบายอากาศ ด้วย EMIS tool – ระยะที่ 1 ทน กฟผ – สกว ปี 2562 – 2563
- ASHRAE RP 1615 – Fault Diagnostics for supermarket systems (USA)
- ASHRAE RP 1486 – Fault diagnostics for a chiller system (USA vs. THA)
- ไอโอทีแพลตฟอร์มอัจฉริยะสำหรับระบบควบคุมของระบบปรับอากาศหลายเครื่องสำหรับอาคารพาณิชย์ขนาดเล็กถึงกลาง (Control)
- ระบบควบคุมเพื่อการฟื้นฟูประสิทธิภาพระบบปรับอากาศขนาดใหญ่แบบอัตโนมัติ (Control)
- ต้นแบบอาคารอัจฉริยะเพื่อการวินิจฉัยความผิดปกติของระบบซีลเลอร์อัตโนมัติ (Diagnostics)
- การพัฒนามาตรฐานการคอมมิชชั่นนิ่งด้วยระบบตรวจวัด (Monitoring for Commissioning (Cx))
- การออกแบบมาตรฐานระบบวินิจฉัยความผิดพลาดระบบปรับอากาศและระบายอากาศ (Diagnostics standard)



วุฒิการศึกษา :
ปริญญาเอก : Ph.D. in Architectural Engineering:
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ปริญญาโท : M. Eng in Mechanical Engineering:
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Chulalongkorn University, Thailand in 2005
ความเชี่ยวชาญ

มีความเชี่ยวชาญทางด้าน Fault detection and diagnosis, Advanced control in HVAC&R, Building data analytics, Virtual sensing and modeling, building simulation platform สำหรับระบบอาคารอัจฉริยะ มากกว่า 10 ปี

ผู้พัฒนาระบบวินิจฉัยระบบปรับอากาศแบบอัตโนมัติ (AFDD), ผู้พัฒนาระบบ IoT เพื่อส่งเสริมกระบวนการ Monitoring based Commissioning (MBCx)

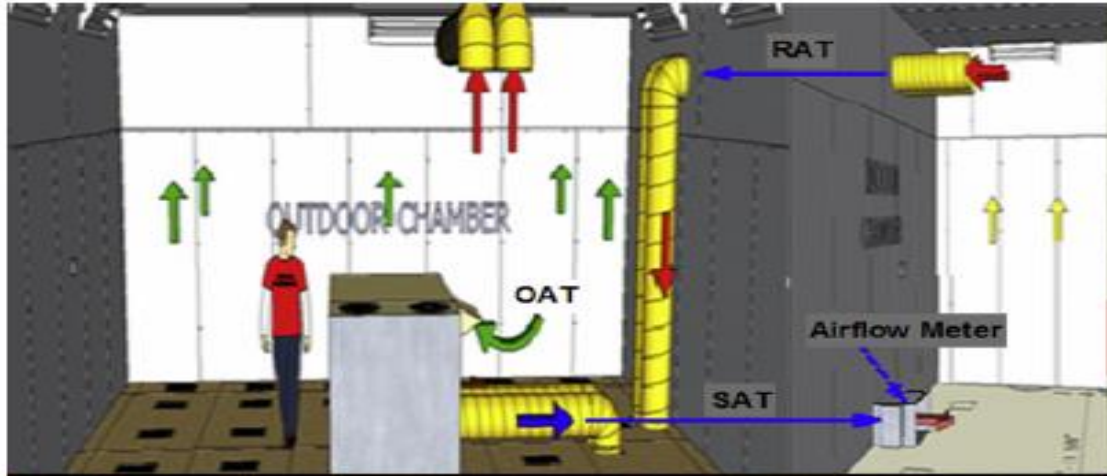
หัวข้อโครงการวิจัย

การพัฒนากระบวนการและแนวทางการสร้างมาตรฐานการใช้งานระบบอาคารอัตโนมัติสำหรับการประหยัดพลังงานระบบปรับอากาศและระบายอากาศ ด้วย EMIS tool – ระยะที่ 1 ทน กฟผ – สกว ปี 2562 – 2563

SECTION 1

What are smart HVAC machines in the U.S.?

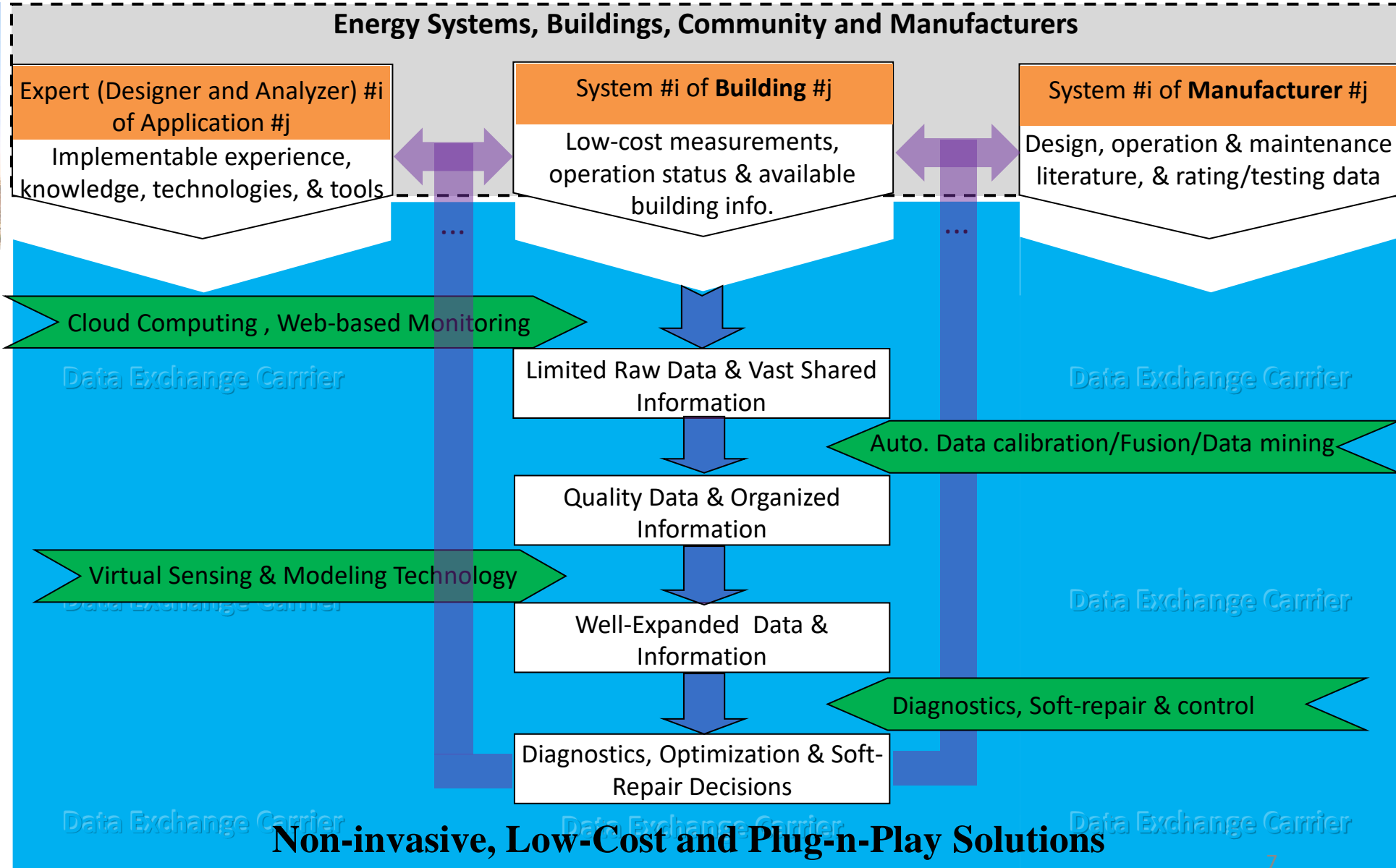
Lab Demonstration – UNL Nebraska



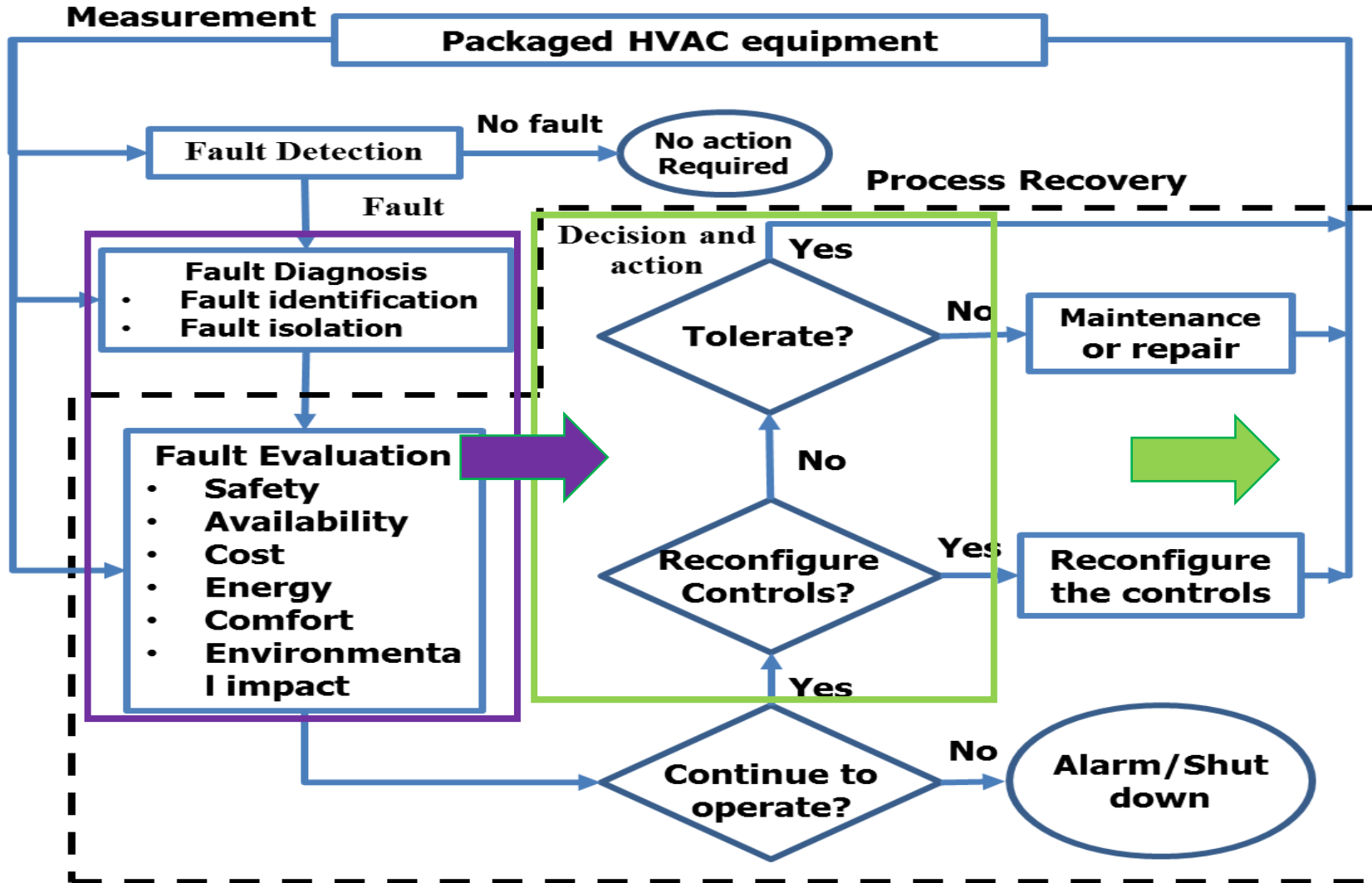
Over **2000 field testing** of data platform **in USA**, they were established to deploy AFDD research and to analyze RTUs oversizing

This data platform includes the data of HVAC systems and climates information from big-box retail stores, building supermarkets, office buildings and other relating fields.

Smart Retail and Supermarkets (algorithm)



Automated fault detection and diagnostics (AFDD)



3/21/2013

Ezenics ETCC Meeting

Smart Retail and Supermarkets (algorithm)

A cloud based data exchange carrier was used to store data for all of the building systems. To compensate for missing sensors and the inability to take on site measurements, five virtual sensors were created. Then, the appropriate algorithms were deployed and an independent contractor tested the results to ensure accuracy in the full rollout to 252 locations. The data exchange carrier collects a total of 555,200 data points continuously from 16,480 machines encompassing multiple systems and external data sources. The fault diagnostics identified 27,754 issues for an annual calculated savings of \$3,790,096.

The California Energy Public Interest Energy Research sponsored Plug-n-Play Diagnostics and Optimization for Smart Buildings project goals have been to develop and demonstrate that low-cost and quickly deployable multi-system diagnostic technology can more effectively scale the benefits of commissioning, and fault detection and diagnostics. This project will facilitate faster adoption of the technology, facilitating financial and carbon reduction savings from large opportunity commercial buildings.

The goals of this project were to develop, demonstrate, deploy, and evaluate near-zero-cost, non-invasive, plug-n-play diagnostics and optimization technologies that could be adopted by both existing and new buildings immediately. The objectives were to:

1. Big data Platform of machines
2. Low cost virtual sensors or monitoring
3. Automated machine diagnostic
4. Deploy and solving
5. Evaluate cost savings (investment 150,000 USD, get savings 3.8 MUSD, (5% - 15% savings by average))



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Deployment examples – faulty sensors and operations

The specific issues inspected for both HVAC and refrigeration are as follows:

HVAC

- Outdoor air damper modulation
- Economizer enable/disable settings
- Energy recovery wheel effectiveness
- Supply fan operation
- Cooling coil heat transfer and charge
- Cooling coil valve operation
- Store humidity
- Sensor operation
- Occupied cooling setpoints
- Unoccupied cooling setpoints
- Occupied times
- Unoccupied times

Refrigeration

- Defrost cycle count
- Defrost cycle duration
- Case temperature
- Anti-sweat heaters
- Condenser pressure
- Evaporator pressure
- Sensor operation

1. HVAC systems (Rooftop units and dehumidification unit)
2. Data of refrigeration from the remote system

Fault	System	Results	Impact (\$)	Validation Attempted	Validation Method	# Validated	% Accuracy (# Validated / Validation Attempted)
Store Hours	HVAC	9	n/a	9	BMS Analysis	9	100%
HVAC Schedules	HVAC	462	\$10,430	462	BMS Analysis	462	100%
Cooling/ Heating Setpoint	HVAC	680	\$6,970	680	BMS Analysis	680	100%
Economizer Damper Excessive Rate of Change/ Hunting/Cycling	HVAC	336	n/a	336	BMS Analysis	336	100%
No Communication	HVAC	24	n/a	10	On-site Validation	10	100%
Improper Cooling Staging: Multiple Stages Starting Simultaneously and Short Delay Between Stages	HVAC	377	n/a	376	BMS Analysis	376	100%
Setpoint Not Met - ZAT - Over Cooling - Occupied/Unoccupied	HVAC	35	\$33,006	35	BMS Analysis	35	100%
ZAT Drift: Cooling Not Activated - Occupied/Unoccupied	HVAC	17	n/a	16	BMS Analysis	16	100%
ZAT Drift: Heating Not Activated -	HVAC	17	n/a	17	BMS Analysis	17	100%

Deployment examples – fault diagnostic categories

Table 20: Fault Detection Categories by Machine Type

Machine Category	Machine Type	Fault Detection Categories
HVAC	Air Handling Unit	Air flow
		Controller
		Cooling
		Dehumidification
		Economizing
		Fan
		Heating
		Outside Air Damper
		Scheduling
		Sensor
		Setpoint
		Controller
	Constant Volume Air Terminal Unit	Cooling
		Damper or Air flow
		Heating
		Scheduling
		Sensor
		Setpoint
	Fan Coil Unit	Controller
		Cooling
		Fan
		Heating
		Scheduling
		Sensor
	Fan Powered Air	Controller

Machine Category	Machine Type	Fault Detection Categories	
HVAC/Refrigeration	Terminal Unit	Cooling	
		Damper or Air flow	
		Fan	
		Heating	
		Scheduling	
		Sensor	
		Setpoint	
		Rooftop Unit	Air flow
			Controller
			Cooling
			Dehumidification
			Economizing
	Fan		
	Heating		
	Outside Air Damper		
	Scheduling		
	Sensor		
	Setpoint		
	Variable Volume Air Terminal Unit		Controller
		Cooling	
		Damper or Air flow	
		Heating	
		Scheduling	
		Sensor	
	Global Machine	Controller	
		Dehumidification	
		Economizing	
Scheduling			
Sensor			
Setpoint			
Lighting	Lighting Machines	Contactors/Relay	
		Controller	
		Manual Switch Overrides	
		Scheduling	
		Sensor	

Machine Category	Machine Type	Fault Detection Categories
Power Meter	Power Meter	Controller
		Energy
		Loading
		Sensor
Refrigeration	Refrigeration	Controller
		Cooling
		Defrost
		Dehumidification
		Fan
		Heating
Weather	Weather Station	Sensor
		Controller

Source: Ezenics



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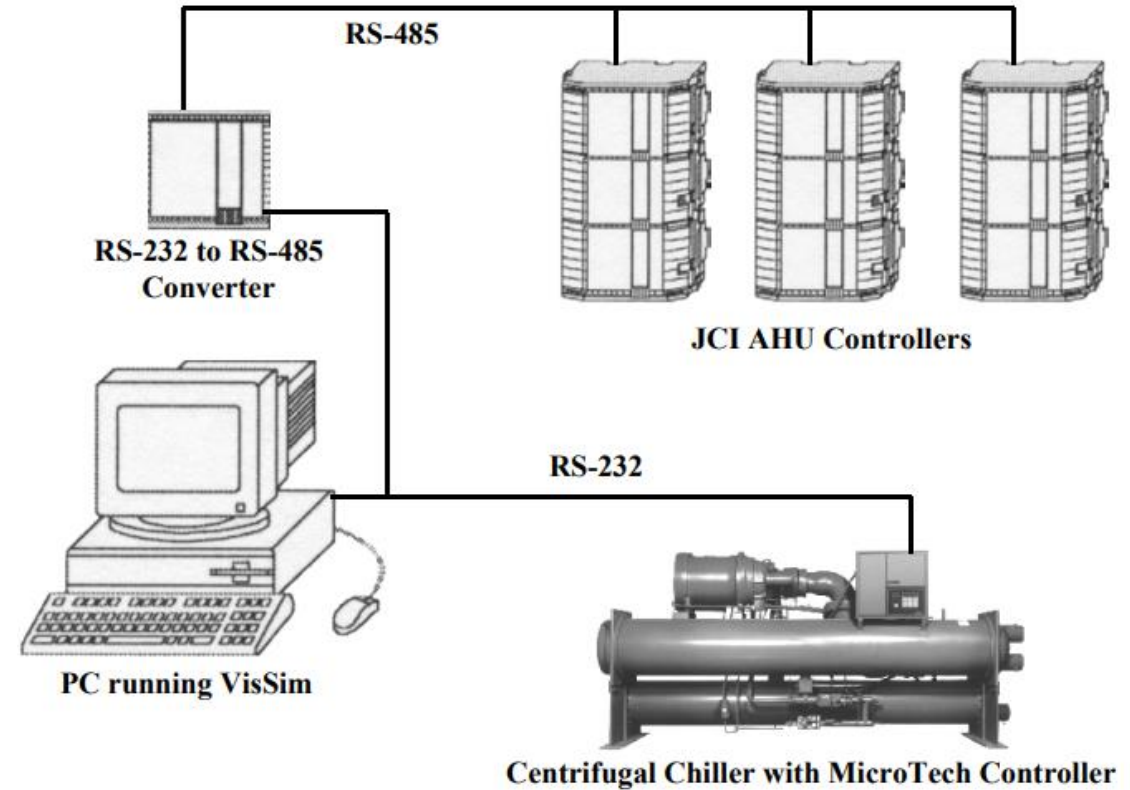
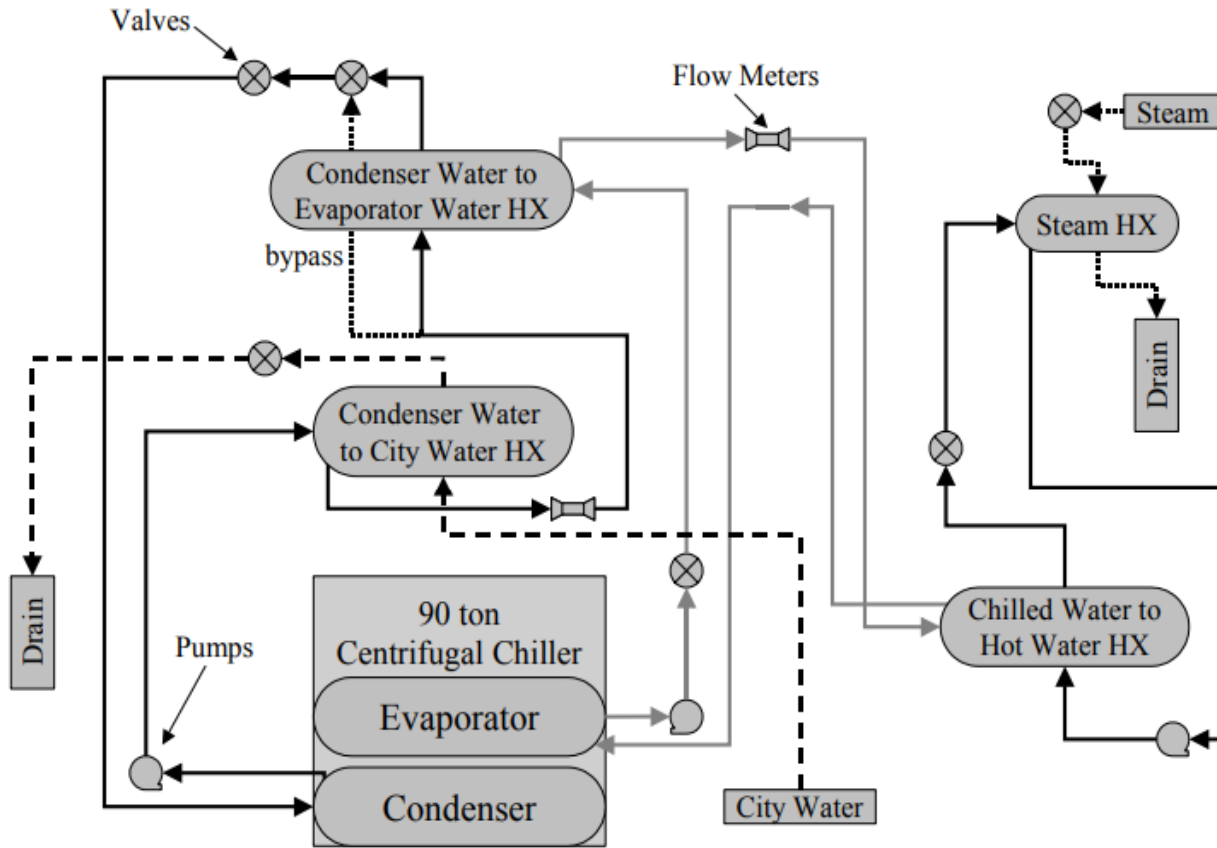
SECTION 2

Chiller Fault and Fault-free Data – Lab Development (Purdue University Indiana & UNL Nebraska)

ASHRAE standard 147

Chilled Water (or other secondary coolant)	Flow	Condenser Water	Flow
	Inlet Pressure		Inlet Pressure
	Inlet Temperature		Inlet Temperature
	Outlet Pressure		Outlet Pressure
Evaporator	Outlet Temperature	Condenser	Outlet Temperature
	Refrigerant Pressure		Refrigerant Pressure
	Refrigerant Temp.		Refrigerant Temp.
Oil	Level	Refrigerant	Level
	Pressure		Compressor Discharge Temp.
	Temperature		Compressor Suction Temp.
	Addition of		Addition of (in Refrigerant Log)
Vibration Levels			PPM Refrigerant Monitor Level
Purge	Exhaust Time	Logs	Date and Time Data
	Discharge Count		Signature of Reviewer
Ambient Temperatures	Dry Bulb	Motor	Amperes Per Phase
	Wet Bulb		Volts Per Phase

Chiller Fault and Fault-free Data – Lab



Manufacturers' Data

Table 1. Chiller manufacturers' rating output example.

Percent load	T_{cdi} (°C (°F))	T_{evo} (°C (°F))	FWC (L/S (cfm))	FEW (L/S (cfm))	W_{ac} (kW)	P_{cond} (Kpa (psi))	P_{evap} (Kpa (psi))	T_{sc} (°C (°F))	T_{sh} (°C (°F))
100	30.0 (86.0)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	311.0	821.0 (119.0)	268.0 (38.9)	4.6 (8.3)	0.6 (1.1)
90	27.7 (81.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	253.3	748.1 (108.5)	269.0 (39.0)	4.2 (7.6)	0.6 (1.1)
80	25.3 (77.5)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	211.9	678.3 (98.4)	269.9 (39.1)	3.8 (6.8)	0.6 (1.1)
70	23.0 (73.4)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	181.3	615.4 (89.2)	270.9 (39.3)	3.4 (6.1)	0.6 (1.1)
60	20.7 (69.3)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	156.8	556.7 (80.7)	271.8 (39.4)	3.0 (5.4)	0.6 (1.1)
50	18.3 (64.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	135.8	500.1	272.8 (39.6)	2.6 (4.7)	0.6 (1.1)
40	18.3(64.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	121.9	489.4 (71.0)	273.8 (39.7)	2.2 (4.0)	0.6 (1.1)
30	18.3 (64.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	106.2	478.7 (69.4)	274.7 (39.8)	1.7 (3.1)	0.6 (1.1)
20	18.3 (64.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454.0)	86.4	467.9 (67.8)	275.7 (40.0)	1.2 (2.2)	0.6 (1.1)
10	18.3 (64.9)	7.0 (44.6)	104.3 (1655.6)	91.6 (1454)	57.7	456.8 (66.2)	276.7 (40.1)	0.6 (1.1)	0.6 (1.1)

FWC: Condenser water flow rate; FWE: evaporator water flow rate.

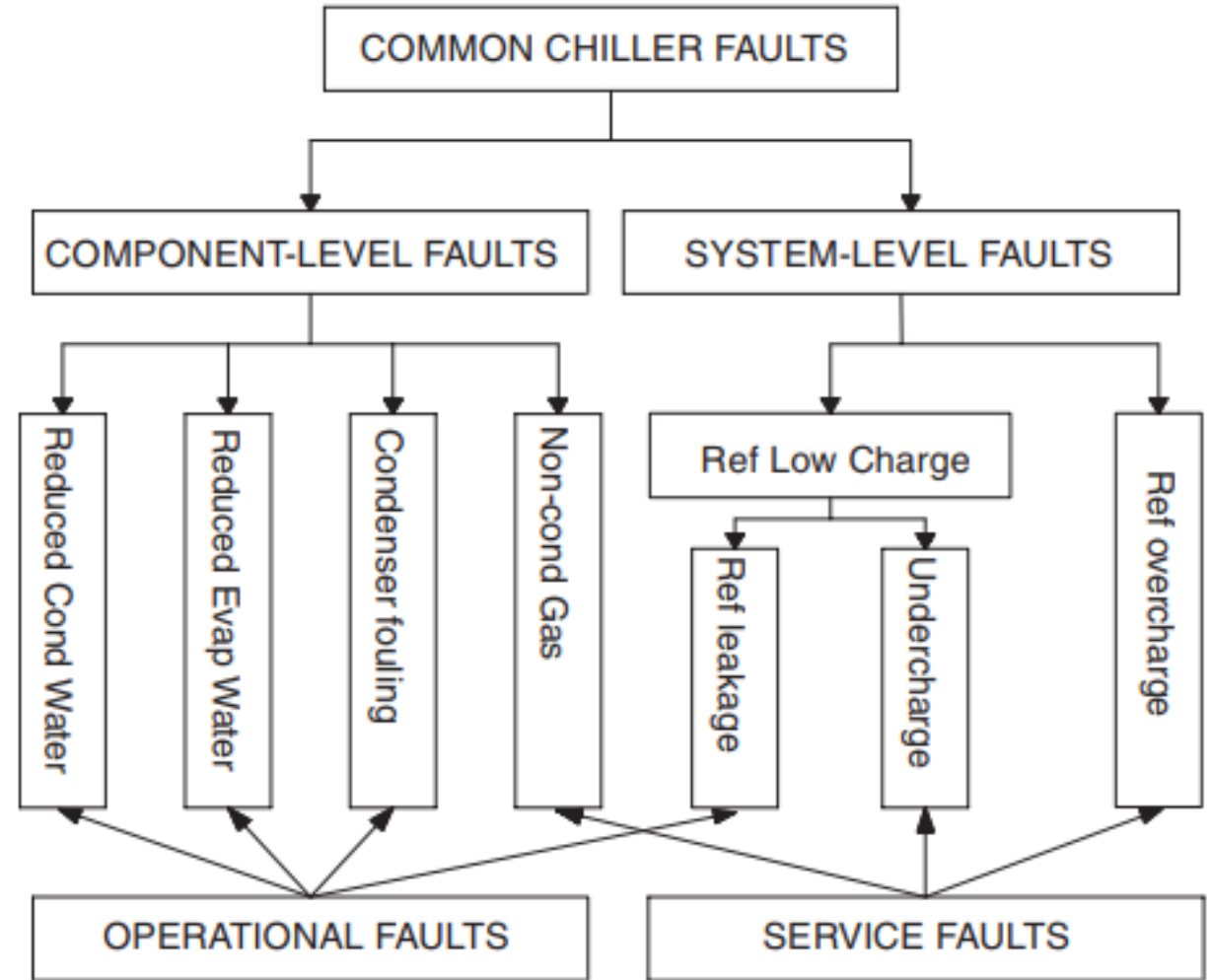
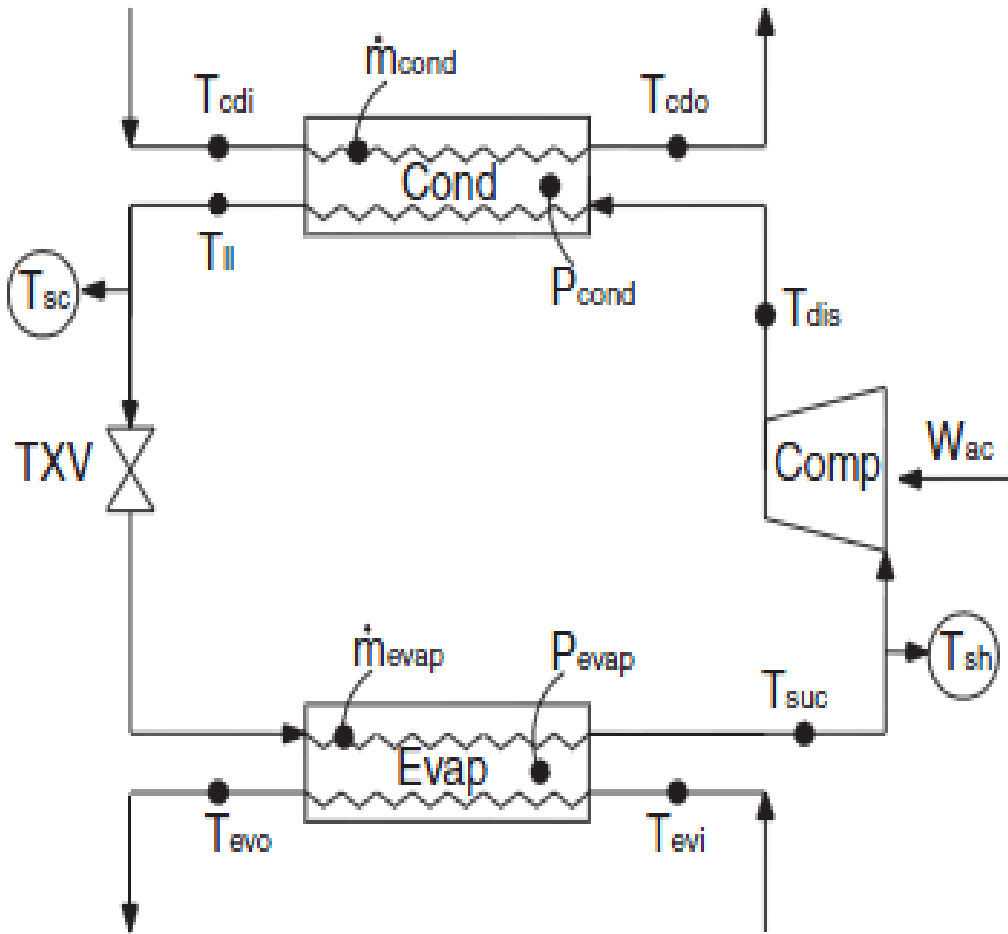
PART LOAD PERFORMANCE:

Pct Load	CAP (TR)	Pct Power	Inp Pwr (KW)	EEFT (°F)	ELFT (°F)	CEFT (°F)	CLFT (°F)	Sys Perf (KW/TR)
100.0	350.0	100.0	216	54.99	45.00	88.00	97.27	0.617
90.0	315.0	87.0	188	53.99	45.00	87.00	95.30	0.597
80.0	280.0	75.5	163	52.99	45.00	86.00	93.34	0.582
70.0	245.0	66.2	143	51.99	45.00	85.00	91.42	0.584
60.0	210.0	57.4	124	50.99	45.00	84.00	89.51	0.590
50.0	175.0	50.5	109	49.99	45.00	84.00	88.62	0.623
40.0	140.0	44.0	95	48.99	45.00	84.00	87.73	0.679
30.0	105.0	38.0	82	48.00	45.00	84.00	86.85	0.781
20.0	70.0	31.9	69	47.00	45.00	84.00	85.97	0.986
15.1	53.0	29.2	63	46.51	45.00	84.00	85.54	1.189

Thai Database

USA Database

Typical fault development



SECTION 3

BMS Market in the world

Global Market Insights

Insights to innovation.

ENERGY MANAGEMENT SYSTEM (EMS) MARKET

>\$12 BN



2015

2016

2017

2018

2019

2020

2021

2022

2023

>\$38 BN

2024

CAGR (2016-24): >13%

U.K regional share (2015): >20%

Qatar regional share (2015): >5%

Japan regional share (2015): >20%

U.S. industry CAGR (2016-24): >11%

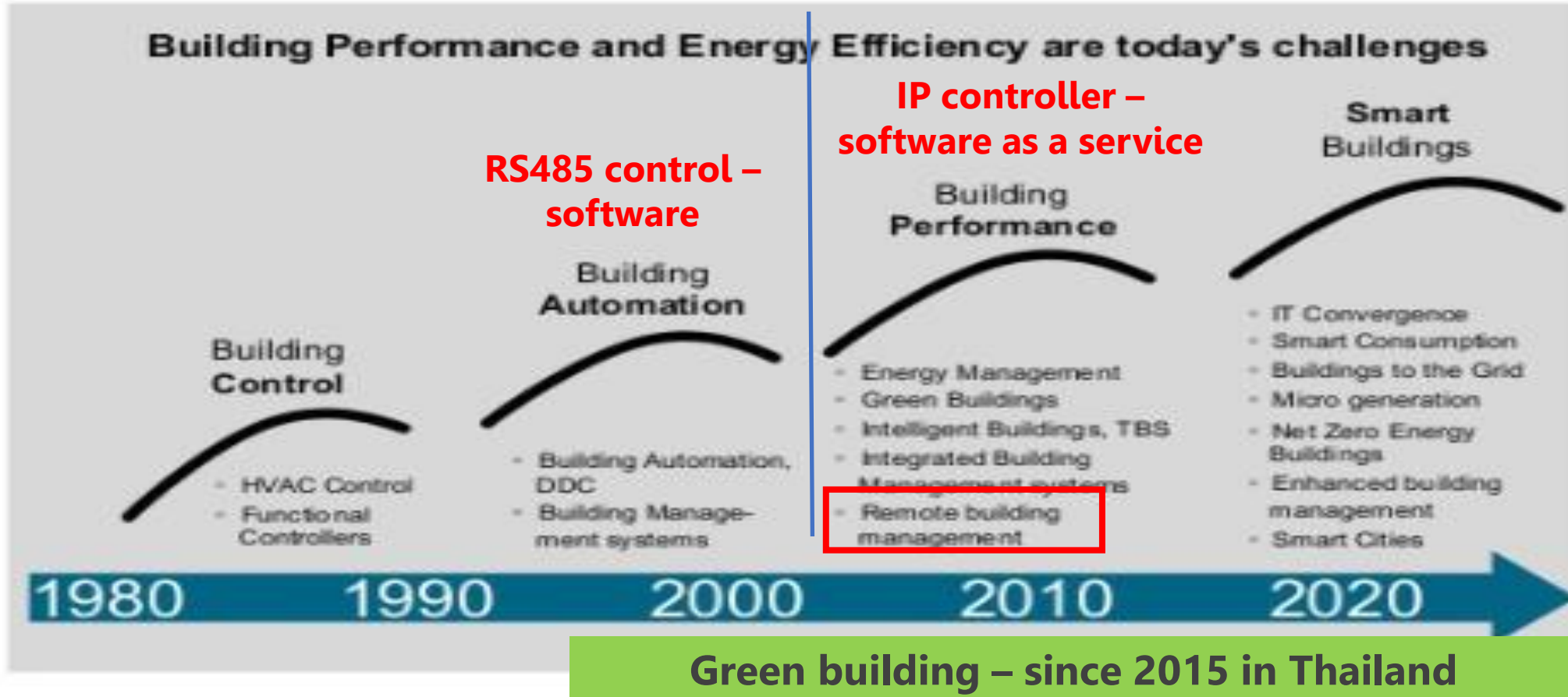
Germany regional share (2015): >25%

China market share by 2024: >\$2 BN

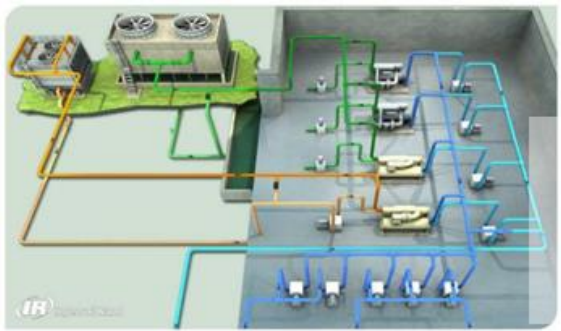
BMS evolution

SIEMENS

Evolution of Building Management



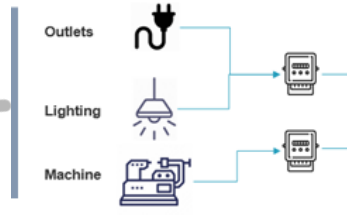
CPMS, BAS, EMS and BEMS (Thailand)



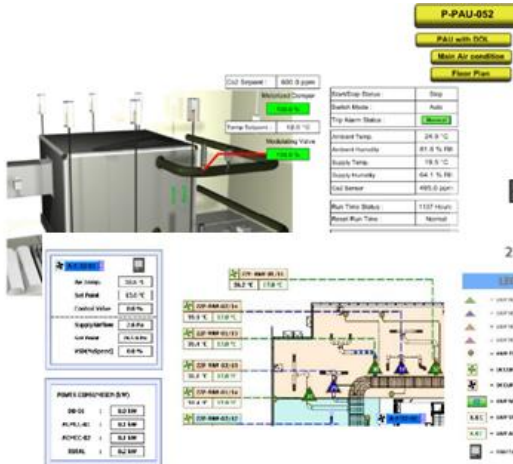
Chiller plant manager (CPM)
Chiller | Pumps | Cooling tower



Data on Cloud



Energy Management System (EMS) or Energy information system (EIS)
Managing energy data, display, benchmarking and predicting



Building Automation System (BAS)
AHU | VAV | Air-side systems etc.



Network IoT sensors
Thermal & Zone parameters



Return on investment of building energy management system: A review

Chin-Chi Cheng  | Dasheng Lee 

For commercial buildings, technology progress yields payback periods of BEMS decreased from 5.4 yrs to 0.7 yr. ($P = 0.002 < 0.05$)

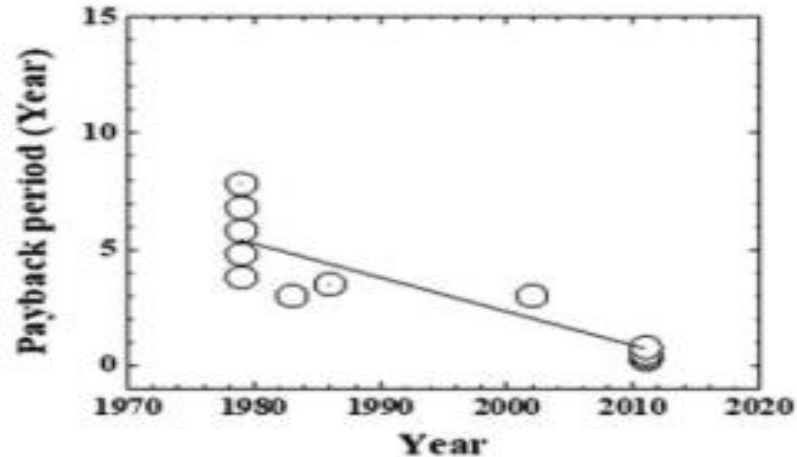


FIGURE 2 Payback periods of building energy management system (BEMS) for commercial buildings

For compound buildings, technology progress yields payback periods of BEMS decreased from 3.74 yrs to 1.8 yrs. ($P = 0.041 < 0.05$)

Technologies

- Schedule control of central plant system
- Optimal control for thermal comfort ตามมาตรฐานอาคาร (temperature, pressure and flow rate)
- Variable speed control (VSD)
- Occupant-based control ควบคุมการเปิดปิดไฟฟ้า
- การใช้ระบบการจัดพลังงานควบคุมระบบแสงสว่าง

BMS ประกอบด้วย 4 levels จาก World market (function-based)

1. Monitoring
2. Schedule control (operator selects set-points)
3. Automated Diagnostic (predictive maintenance)
4. Optimization control (automated set-point)

BMS – Thai market (machine-based)

1. Chiller plant manager system (CPMS) – e.g. Trane แยก package – chiller schedule control (plant kW/ton (efficiency) guarantee using magnetic bearing chiller)
2. Building automation system (BAS) – AHU schedule control or air-conditioning control
3. Building management control system (BMS) – AHU including: lighting control, Security control
4. Energy management system (EMS) – online power meter software (energy monitoring)
5. Building energy management system (BEMS) – AHU schedule control and energy monitoring

BAS function for HVAC control

“Traditional BAS are not designed to explicitly optimize building operations and minimize energy consumption”

Source: Pacific Northwest National Laboratory

Using BAS Data to Identify Savings Opportunities

- Example #1: Scheduling
 - Equipment should be operating only when necessary

No weekend setback schedule for supply fan of air-handling unit
Two weeks of supply fan status data is plotted

Source: Pacific Northwest National Laboratory

Using BAS Data to Identify Savings Opportunities

- Example #2: Economizer
 - Ensure proper operation

Faulty economizer operation, outside air damper stuck fully closed
One day of temperature data is plotted: OAT, RAT, MAT, and DAT of air-handling unit

Source: Pacific Northwest National Laboratory

Using BAS Data to Identify Savings Opportunities

- Example #3 – Optimization
 - Prevent simultaneous heating and cooling

Cooling coil valve of air-handling units don't lockout during winter season
Two days of cooling coil valve and heating coil valve signal data is plotted

Source: Pacific Northwest National Laboratory

Analytics Tools to Supplement BAS

- Traditional BAS are not designed to explicitly optimize building operations and minimize energy consumption
 - Limited trending (points and time period)
 - Alarms don't typically allow for sophisticated logic
 - Typically monitor system operation data
- Third-party EMIS tools are good supplements to BAS to manage building energy use

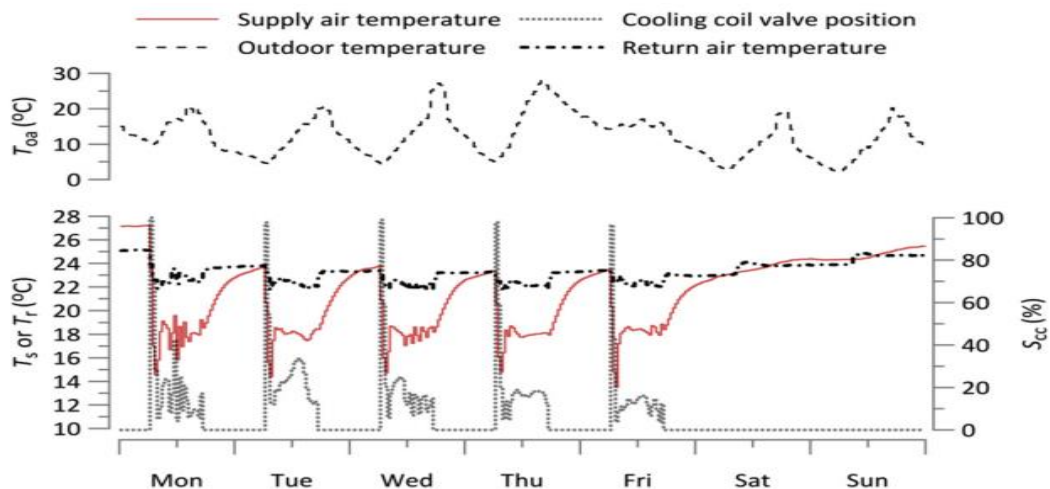
EMIS (Energy management information system) vs. BAS

Analytics Tools to Supplement BAS

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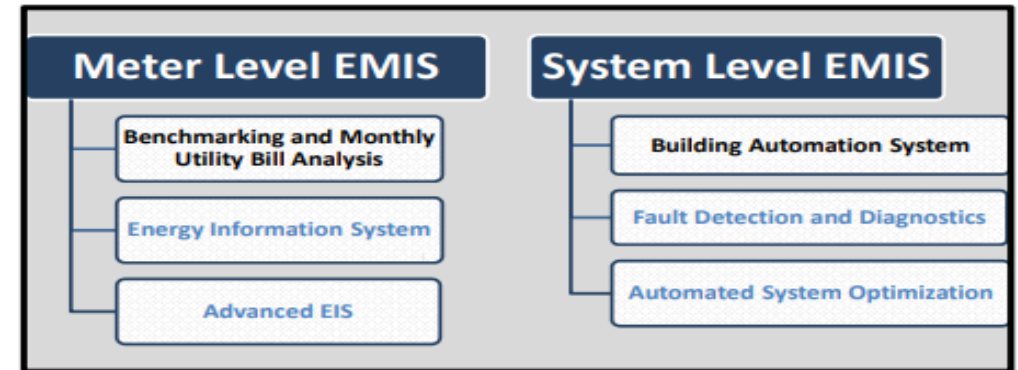
10

Energy Exchange: Federal Sustainability for the Next Decade



Energy Management and Information System (EMIS)

- EMIS - a family of tools to monitor, analyze, and control building energy use and system performance



*The lines can be blurry, and specific technologies may cross categories, e.g., Modern building automation system platform with FDD capabilities

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Energy Exchange: Federal Sustainability for the Next Decade

EMIS tool performance and functions

- Automated fault detection and diagnostics
- Automated system optimization control (automated set-point selection)

EMIS (Energy management information system) vs. BMS

MBCx Findings

HVAC Systems Faults

- Over-enabling/unoccupied run-time
- Deficient pressure/fan speed reset
- Sub-optimal SAT reset
- Over or under-ventilation
- Simultaneous heating and cooling
- Faulty, disconnected zone sensors
- Spaces under-heated or cooled

HVAC Plant Faults

- Equipment rapid cycling
- Sub-optimal equipment sequencing
- Lack of or deficient SWT reset
- Lack of pressure/pump speed reset
- Pump over-enabling

Lighting Faults

- Excessive unoccupied use
- Unresponsive occupancy sensor switching
- Faulty photocells

- Complex systems give rise to more points of failure
- Occupant comfort may be maintained while faults persist, wasting \$\$\$

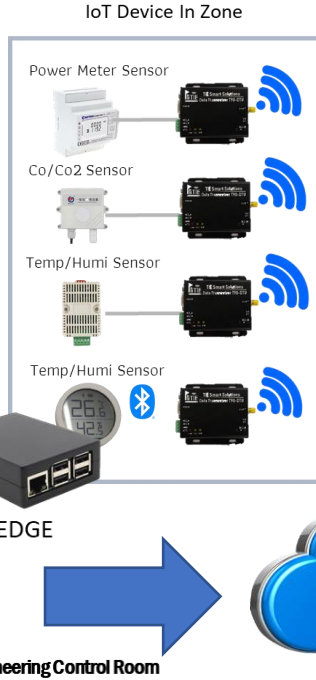
EMIS – Monitoring based commissioning (MBCx)

Chiller faults
F1 :Reduced evaporator water flow
F2: Reduced condenser water flow
F3: Low T syndrome
F4: Condenser fouling (CF)
F5: Non-condensable gas (NC)
F6: Refrigerant undercharge based CQ7
F7: Refrigerant overcharge based CQ7
F8: Compressor valve leakage

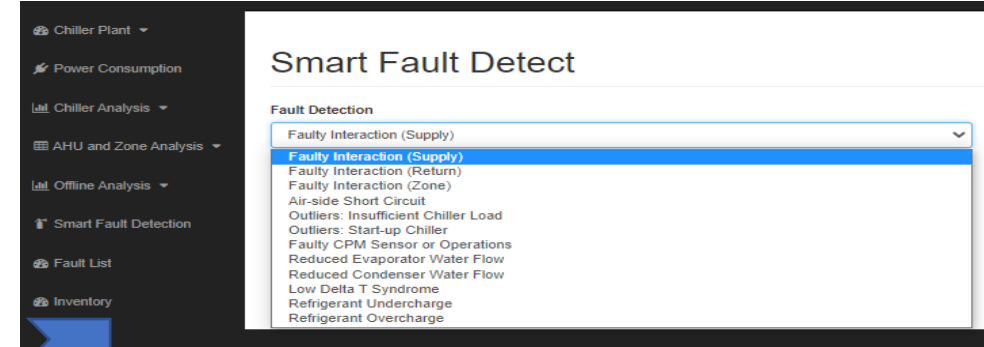
F9: Surging
F10: improper pump control
F11: Outliers from start-up chiller
F12: Faulty CPM sensor
F13: Insufficient load
F14: Air-side short circuit

EMIS – System Monitoring, Diagnostic and Control

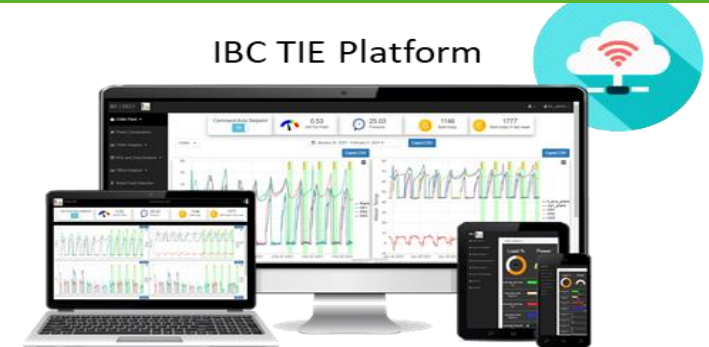
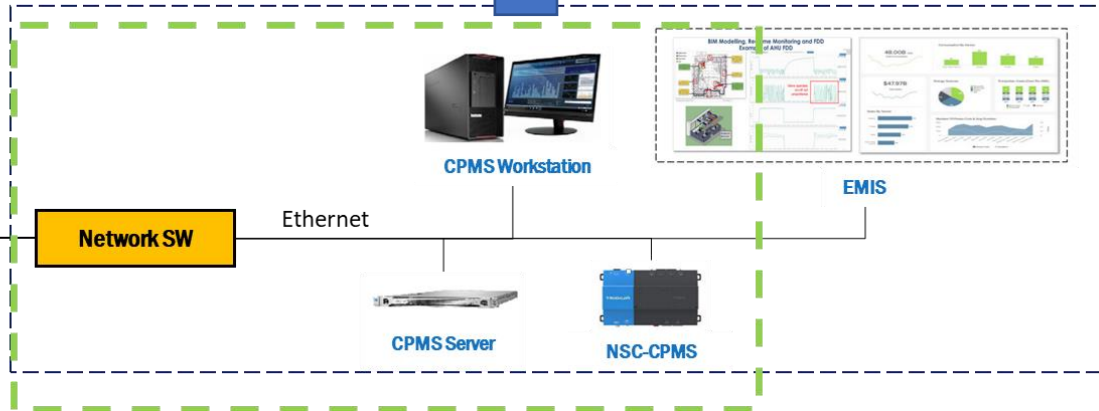
MBCx phase 1 – Data configuration with CPM data interface



MBCx phase 2 – AFDD design and Implementation



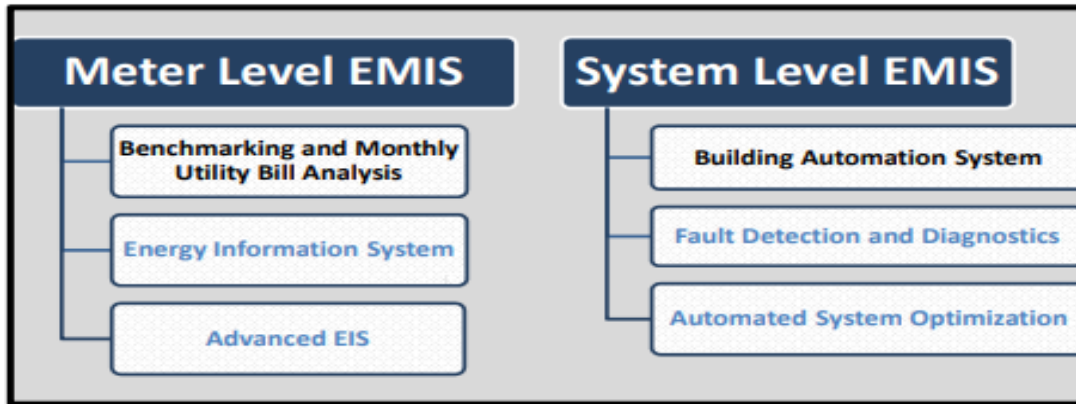
MBCx phase 3 – Automated Repair by smart controller



EMIS Tool – Monitoring based Commissioning

Energy Management and Information System (EMIS)

- EMIS - a family of tools to monitor, analyze, and control building energy use and system performance



*The lines can be blurry, and specific technologies may cross categories, e.g., Modern building automation system platform with FDD capabilities

MBCx Findings

HVAC Systems Faults

- Over-enabling/unoccupied run-time
- Deficient pressure/fan speed reset
- Sub-optimal SAT reset
- Over or under-ventilation
- Simultaneous heating and cooling
- Faulty, disconnected zone sensors
- Spaces under-heated or cooled

HVAC Plant Faults

- Equipment rapid cycling
- Sub-optimal equipment sequencing
- Lack of or deficient SWT reset
- Lack of pressure/pump speed reset
- Pump over-enabling

Lighting Faults

- Excessive unoccupied use
- Unresponsive occupancy sensor switching
- Faulty photocells

- Complex systems give rise to more points of failure
- Occupant comfort may be maintained while faults persist, wasting \$\$\$

Commercialization

EMIS includes: Advanced EIS (EE fault alarm)

Rule-based fault detection and diagnostics

Excluded: Optimization Control

SECTION 4

Analytic Tool (Fault Alarm) Market in Thailand

Smart Chiller - Carrier

With Advanced Analytics,
you can be assured of:

- Improved visibility of operations
- Reduced incidents of failure
- Increased uptime
- Proactive management
- Better equipment performance and efficiency
- Reduced operating and maintenance costs



Carrier SMART

Real-time transmission of equipment operating data by Carrier SMART, leveraging wireless technology and Carrier's cloud-based IoT platform to monitor equipment's health and address potential issues before they arise



Operating Inspections

Thorough inspection and adjustment of equipment by Carrier technicians to ensure that it is performing effectively and efficiently



Annual Preventative Maintenance

Overall maintenance in machine shutdown mode, undertaken once a year, to ensure longevity and higher reliability

Smart Chiller - Carrier



Alarm Notification

Customizable notifications via web portal or application for facility management teams



Live Data Access

Real-time, remote supervision of data - 24/7, 365 days a year



Corrective Action

Remote or on-site intervention for advanced diagnostics



Reporting

Automatically generated, customizable monthly reports



Trend Diagnostics

Operational data analysis for enhanced equipment reliability



Performance Analysis

Continuous energy performance improvement



Predictive Maintenance

Advanced analytics tools to identify hidden problems before they become emergency issues



Email Alerts

Real-time data retrieved from website, including parameters log, event/temperature curve, and more

Smart Chiller Plant – JEM Solution

Three Options

- **Access to Metasys ADX SQL (Only for Metasys Sites)**

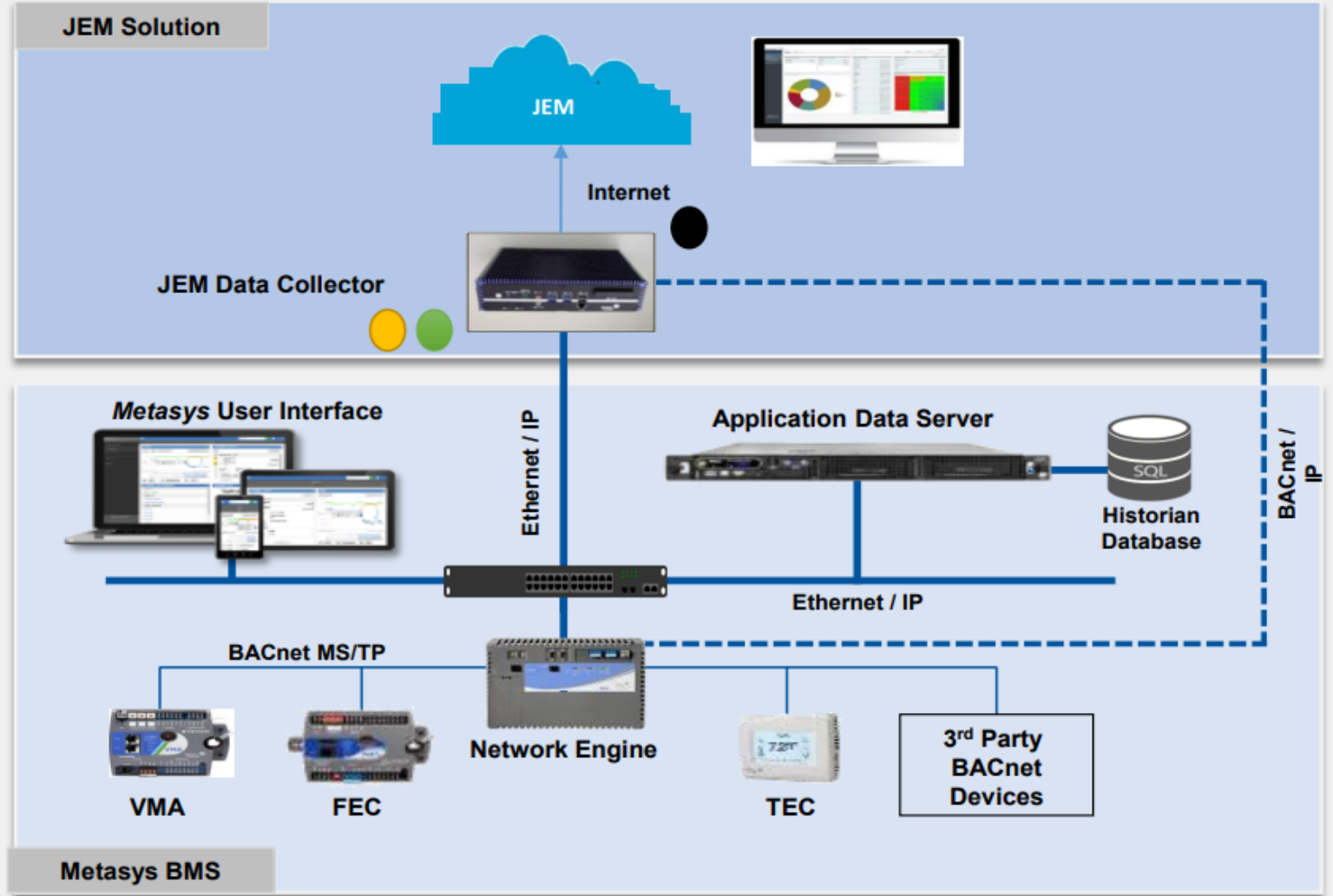
TCP Port 1433 access for the Data Collector to communicate to the Metasys ADX server internally

- **Access to BACnet/IP**

UDP Port 47808 access for the Data Collector to communicate to the BACnet/IP server/devices internally

- **Access to Internet**

Port 443 (HTTPS) open outgoing from the Johnson Controls Enterprise Management Data Collector box to the Johnson Controls cloud vendor



Smart Chiller Plant – JEM Solution

Equipment Fault Detection and Diagnostics uncover critical faults and root cause.

Monitor, analyze, troubleshoot and maintain configured equipment located in a customer's portfolio.

Rule driven fault detection, notification and diagnostics are displayed in a time series format with total duration of existence allowing operations staff to easily pinpoint and fix equipment problems.

Plant room equipment dashboards provide more visibility into central plant performance

System level Fault Detection and Diagnostics allows the user to write custom faults to identify faults for an entire system as opposed to an isolated equipment

Case Based Learning enables the user to add site specific details and the JEM algorithm remembers equipment faults and the root cause

Analytics Dashboards



Portfolio Dashboards

View and manage large and complex building portfolios with ease, monitoring key indicators to ensure serviceability of portfolio



Performance Dashboards

Capture energy, operational and financial insights all within one dashboard for better overview and quicker decision making

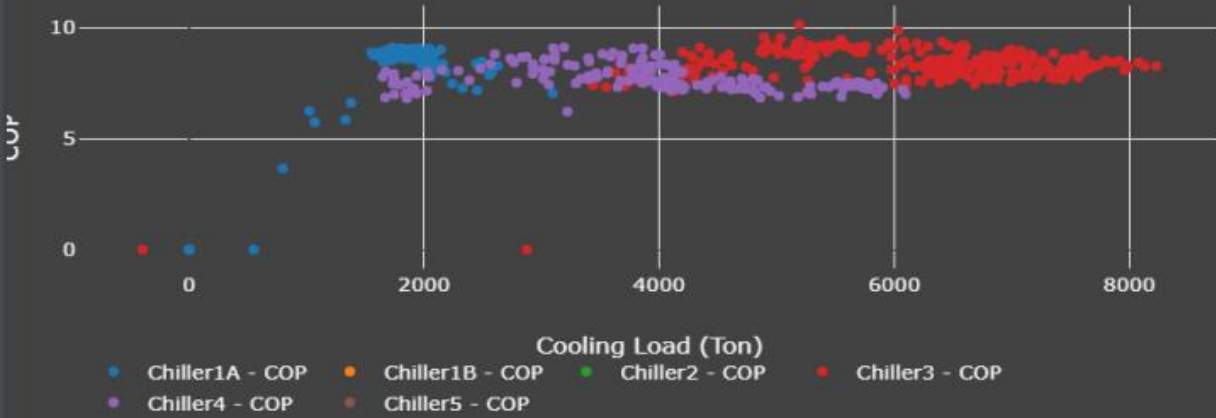


Diagnostic Dashboard

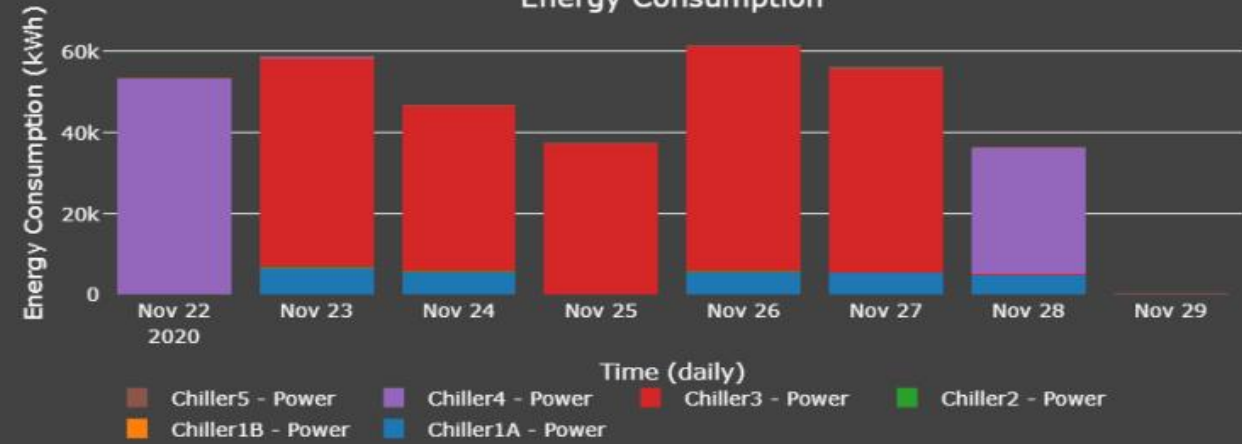
A wide array of modules and dashboards for technical staff to monitor performance of individual chillers and equipment

Building Monthly Summary

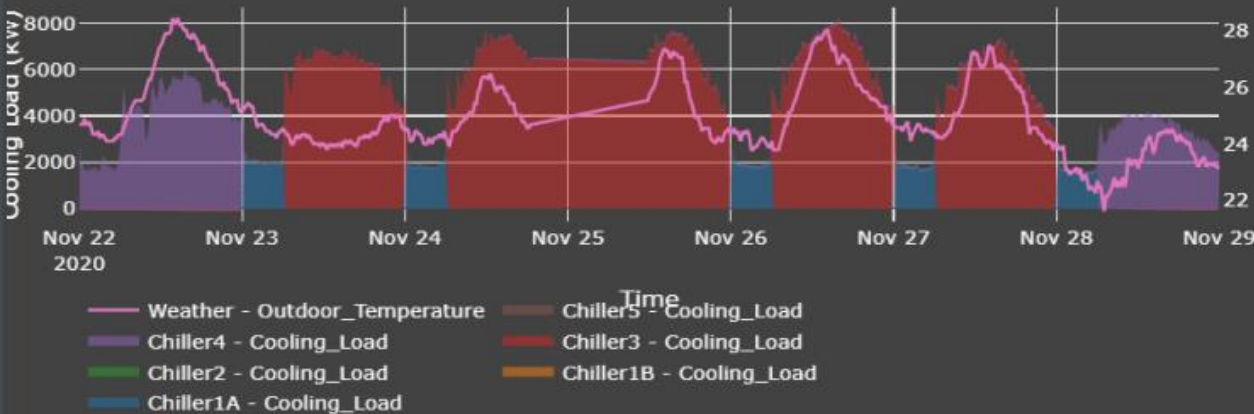
Chiller COP vs Cooling Load



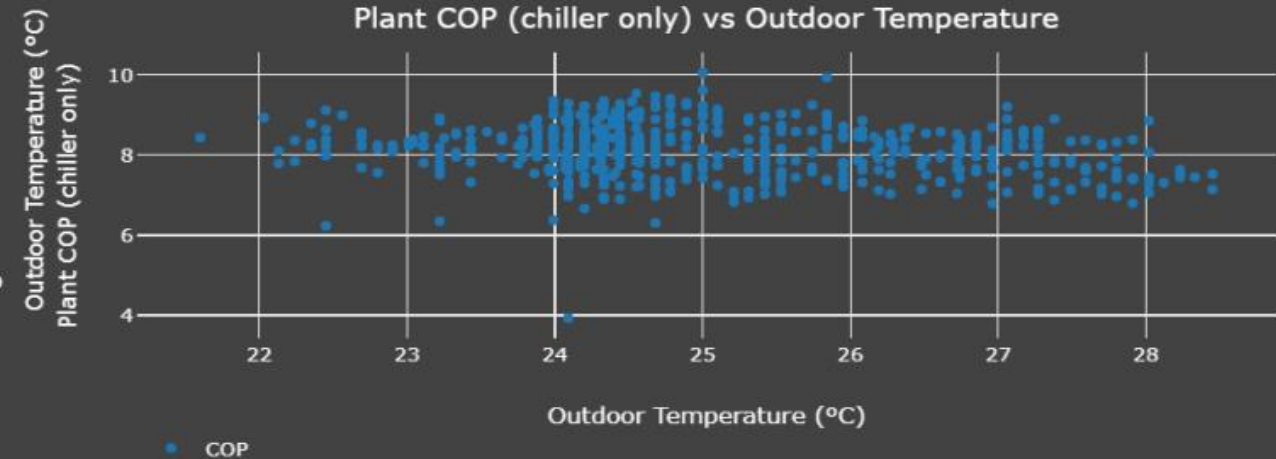
Energy Consumption



Cooling Load



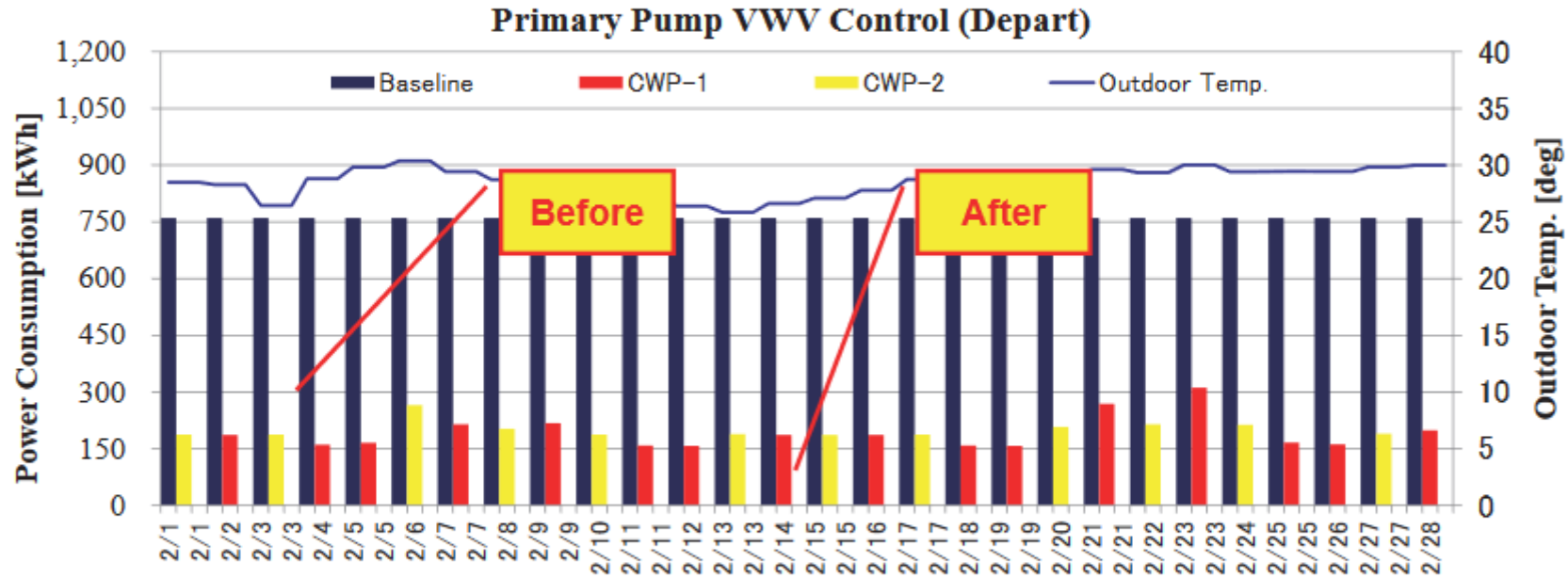
Plant COP (chiller only) vs Outdoor Temperature



Smart Chiller Plant – Azbil

Primary Pump VWV Control

Saving
▲74% saved

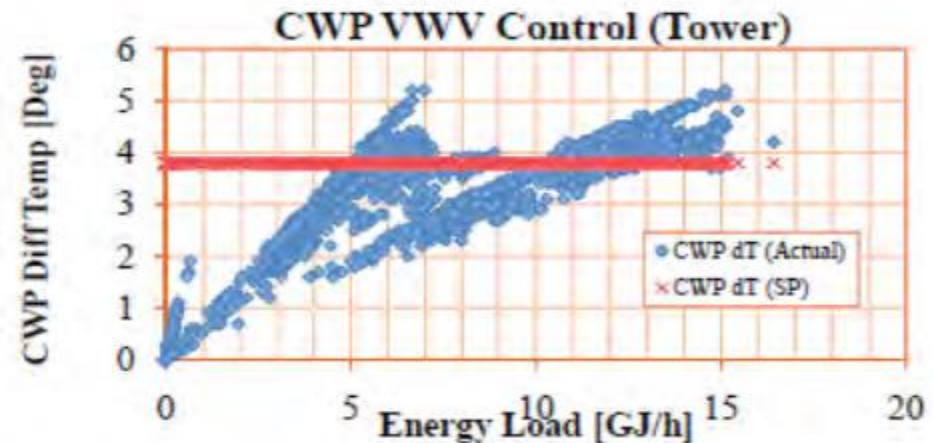
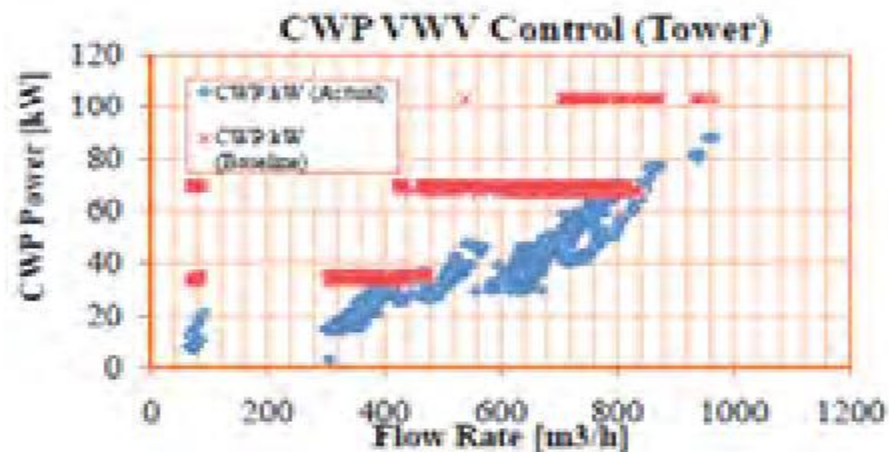
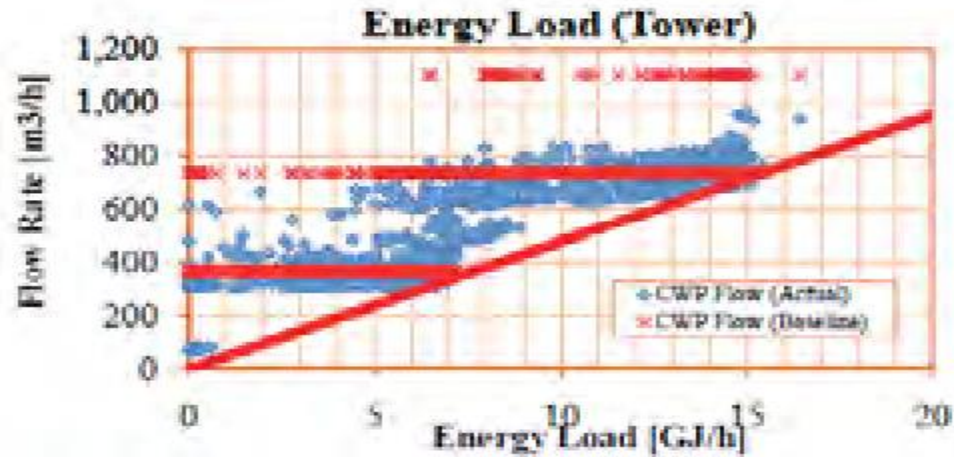


Actual Data Month	Before (kWh)	After (kWh)	Saving (kWh)
Feb-2017	21,286	5,460	15,826

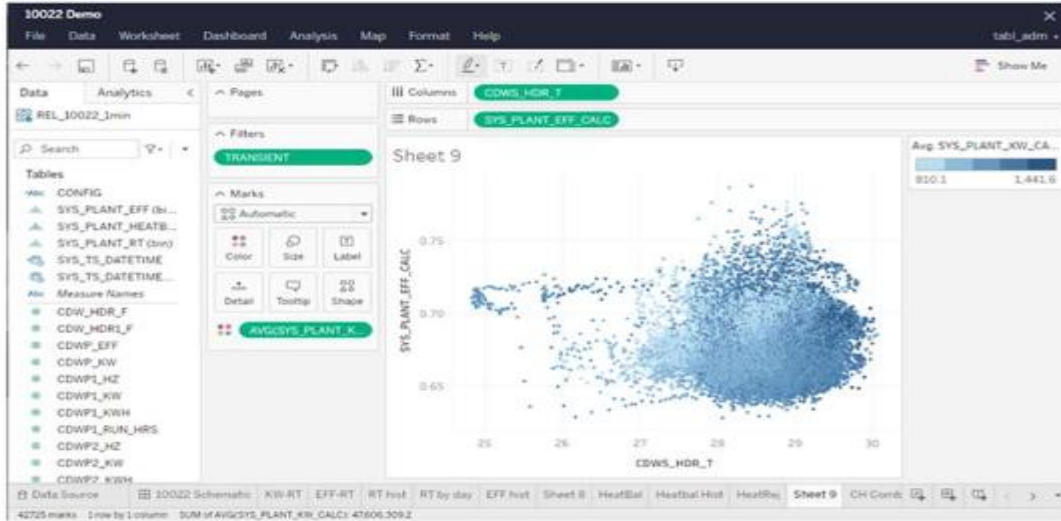
Detail Analysis by Plant



Primary Pump VWV Control for Tower Plant (as of September 2014)

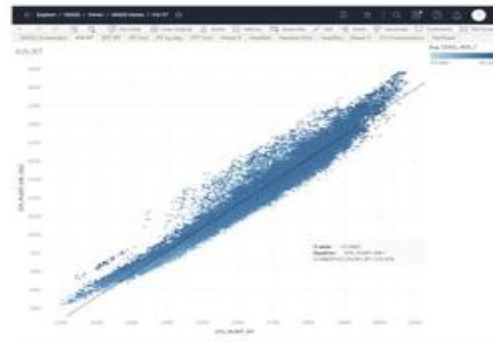


การเก็บข้อมูลแบบ Big Data



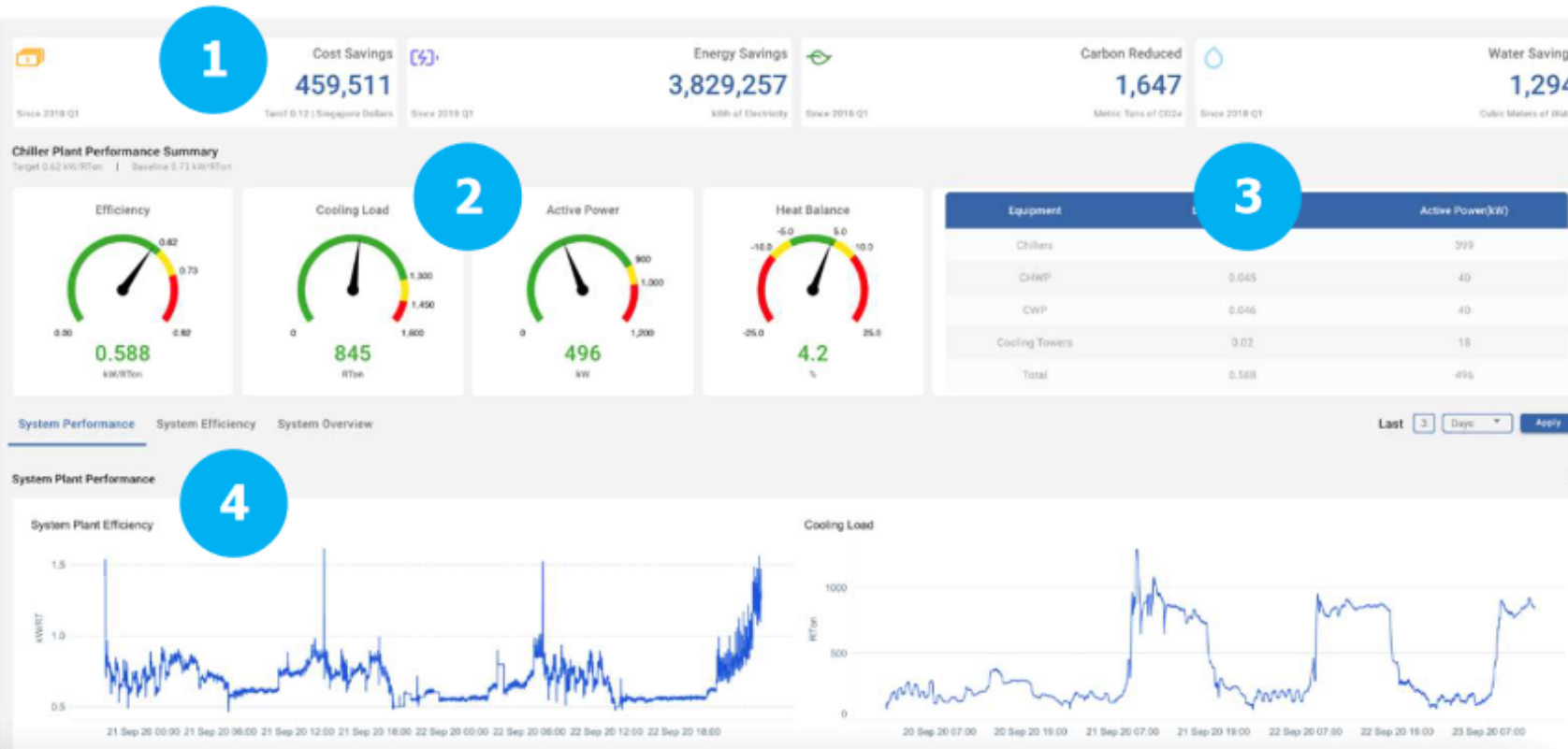
การทำงานของระบบ

- 1) เก็บข้อมูลทุก 1 นาที
- 2) มีข้อมูลที่ละเอียดทุกช่วงเวลาในการทำงานของระบบ
- 3) ใช้ข้อมูลในการแก้ปัญหา ตามสถานะการทำงาน
- 4) เก็บข้อมูลได้ไม่จำกัด



ภาพรวมที่ให้รายละเอียดของแต่ละโครงการ

การแสดงผลของระบบ



1) แสดงผลการประหยัดพลังงานเป็นค่าเงิน , ค่าพลังงาน (kWh) , ค่าคาร์บอนไดออกไซด์ (Co2) แบบต่อเนื่องตลอดเวลา (Real-time)

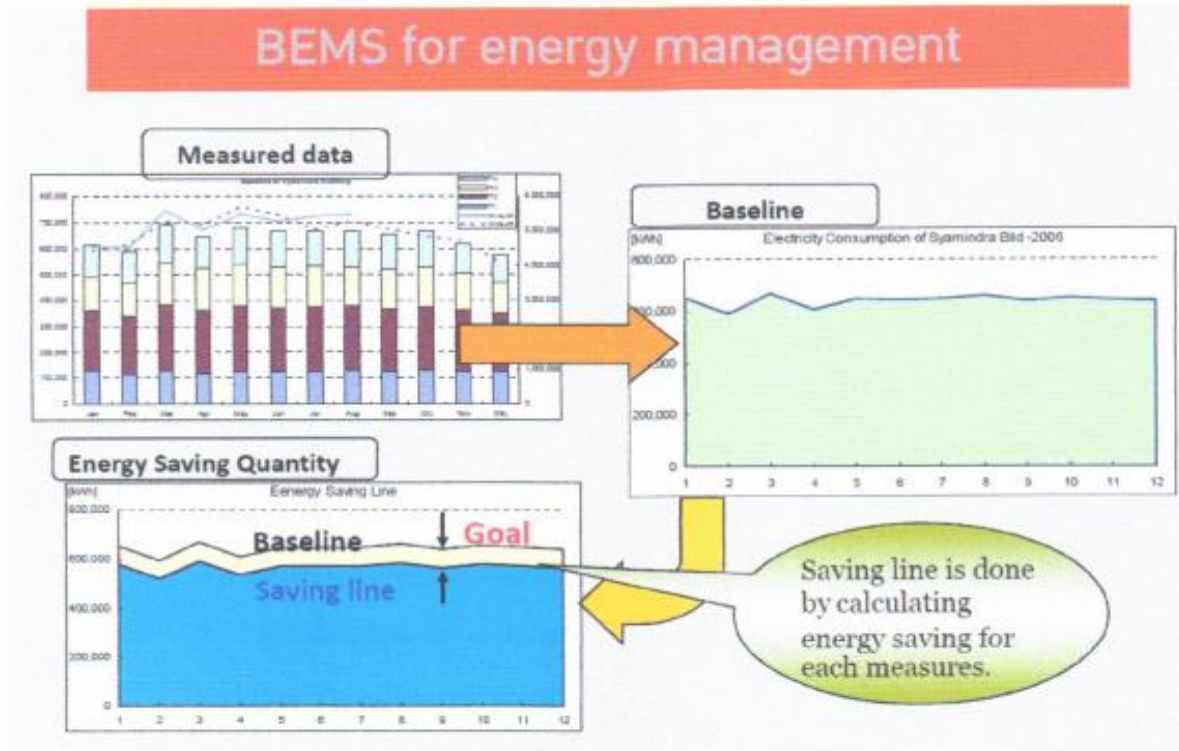
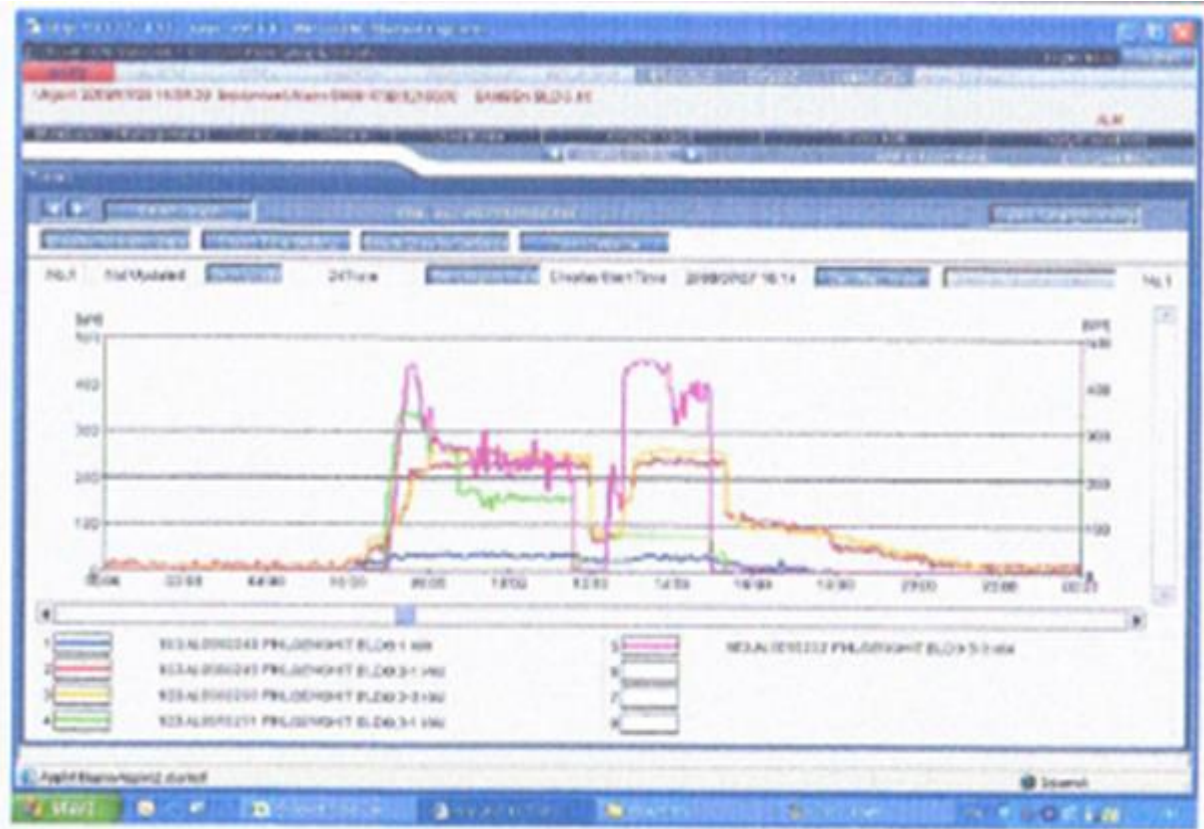
2) แสดงค่าประสิทธิภาพจริงและเป้าหมาย , ค่าปริมาณการทำความเย็น , พลังงานที่ใช้ , ค่าการแลกเปลี่ยนความร้อน

3) ประสิทธิภาพของทุกอุปกรณ์

4) แสดงผลการทำงานต่อเนื่องของระบบ และสามารถกำหนดการแจ้งเตือนเหตุผิดปกติ

SECTION 5

Analysis Problem Examples

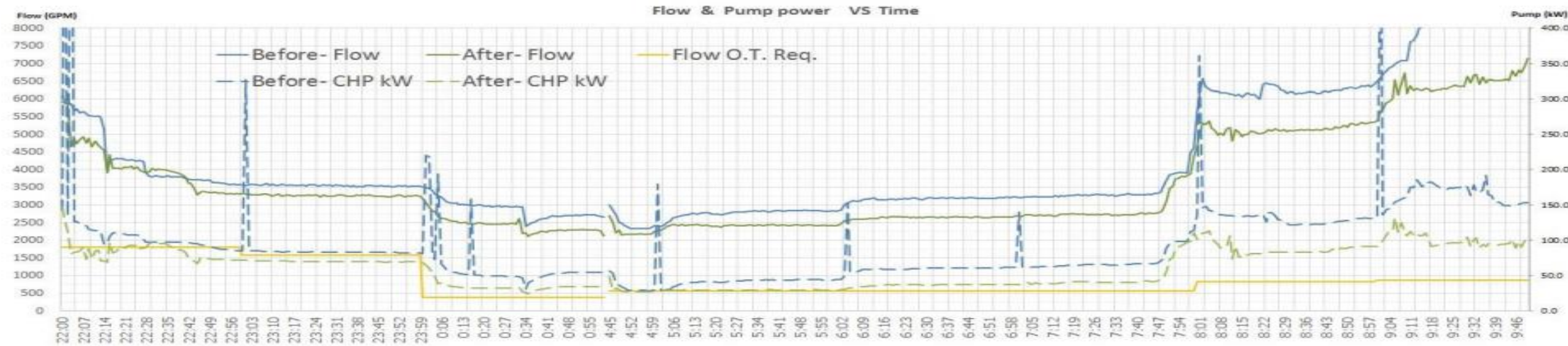


ภาพที่ ๖ แนวทางการกำหนดเป้าหมายและการลดใช้พลังงาน

Parameters ไม่ครอบคลุมการวิเคราะห์การสิ้นเปลืองพลังงาน

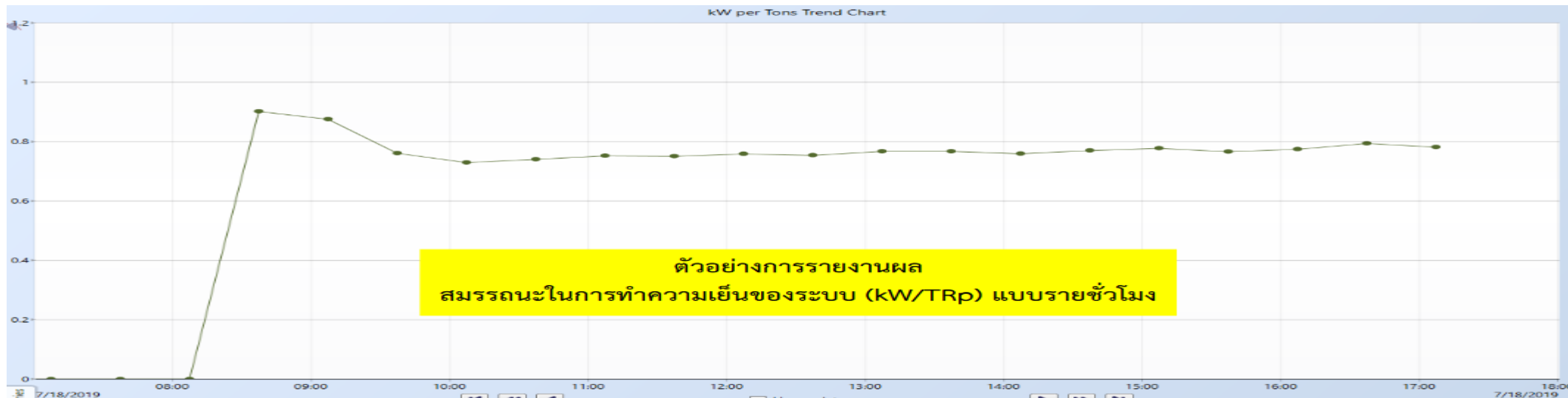
Baseline energy เป็นค่าเฉลี่ยที่รวม faults ในระบบ

System Improvement - Standalone

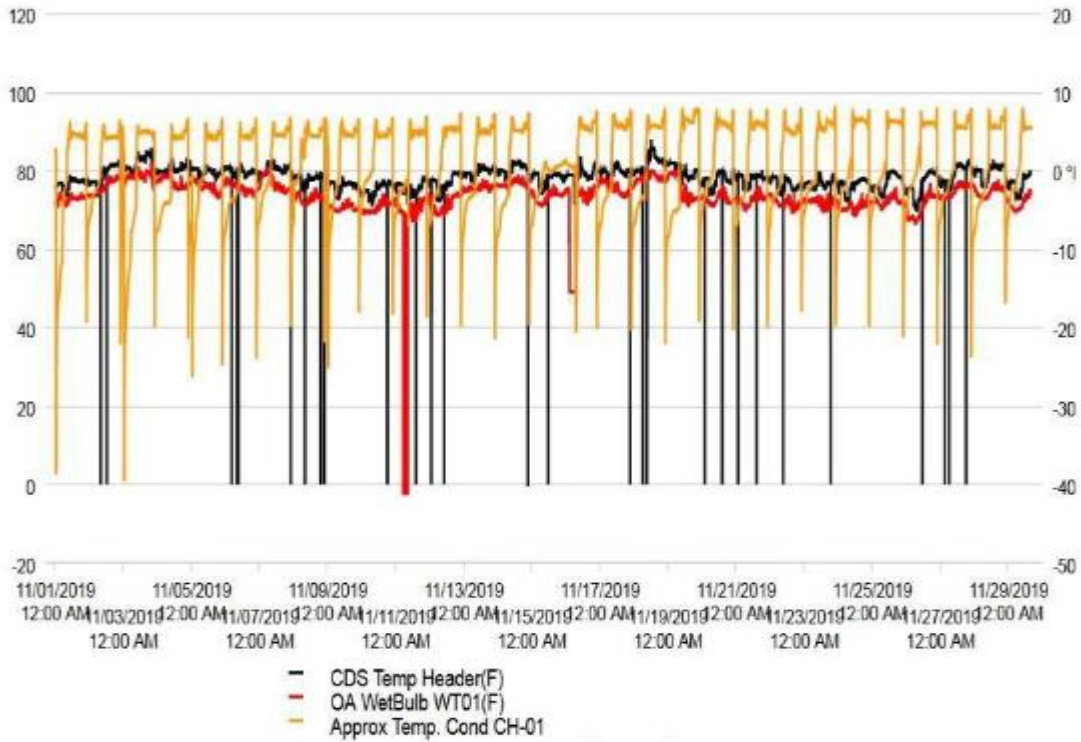


ปรับปรุงระบบ cooling tower pump โดยไม่คำนึงความเสียหายที่เกิดขึ้นในระบบ เช่น indoor relative humidity

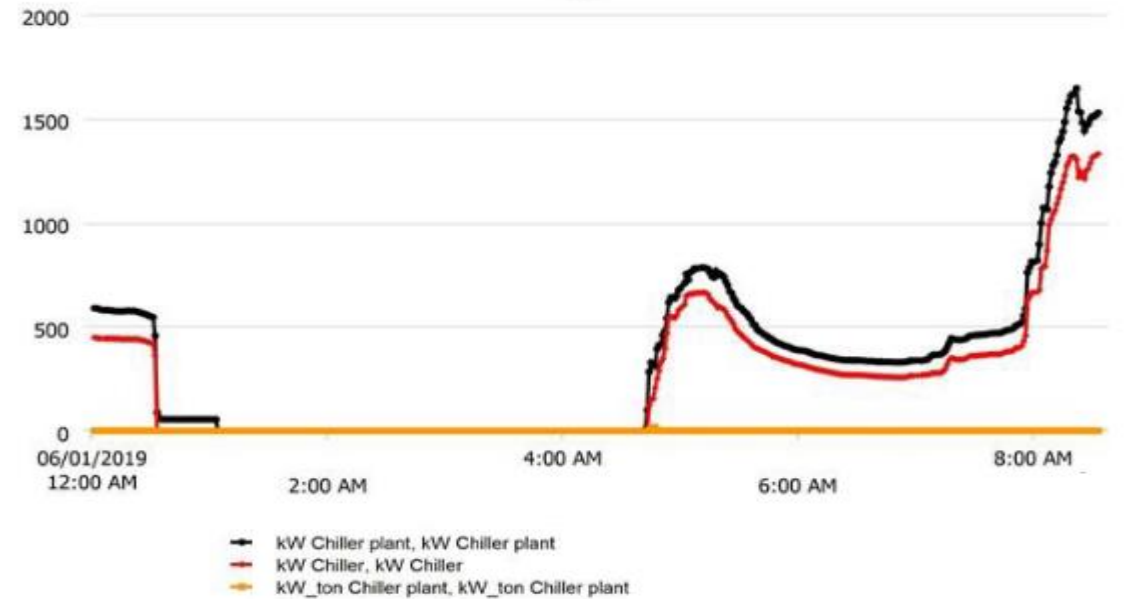
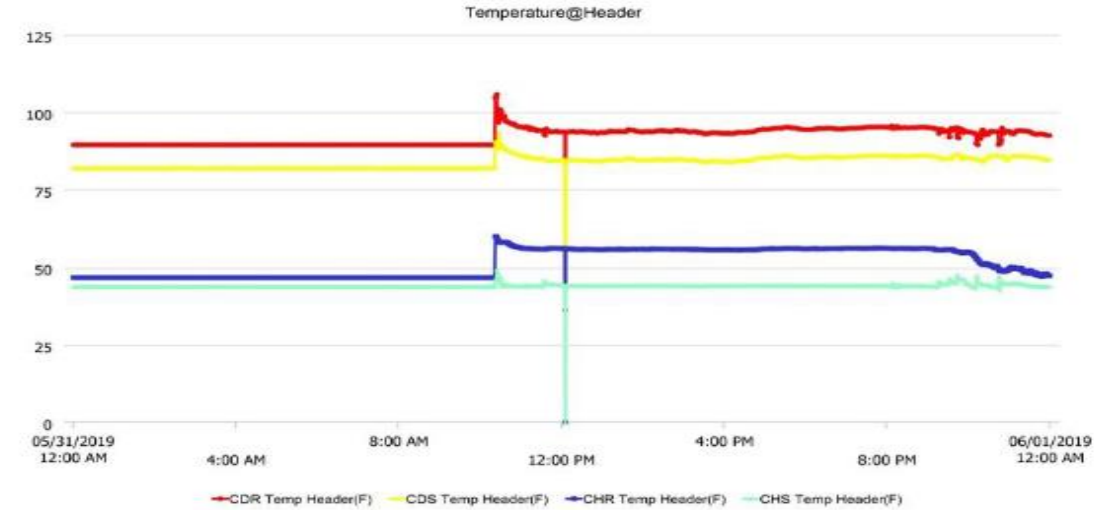
Demonstration Tool



การใช้งาน ไม่ได้จับคู่ตัวชี้วัดเทียบกับการตรวจวัดค่าตัวแปรที่เหมาะสม เช่น การเกิด peak และ kW/ton ไม่สอดคล้องกัน



GUI (Graphical user interface) ไม่ได้แสดงถึงปัญหาที่เกิดขึ้น จำเป็นต้องมีผู้เชี่ยวชาญนำข้อมูลมาทำการวิเคราะห์อีกที



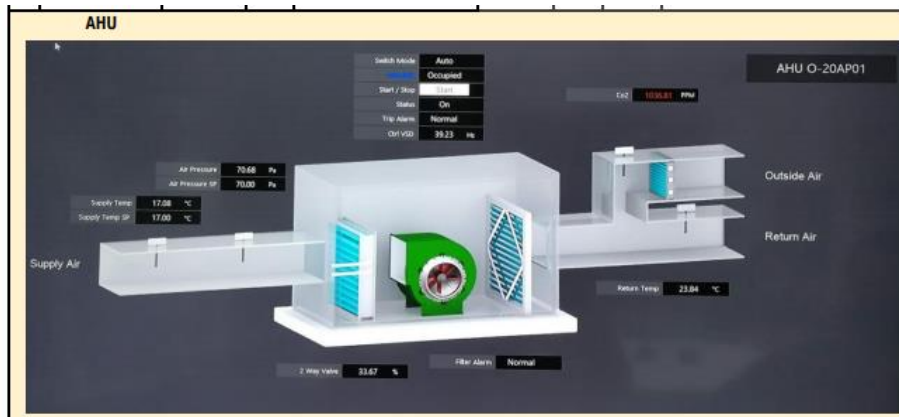
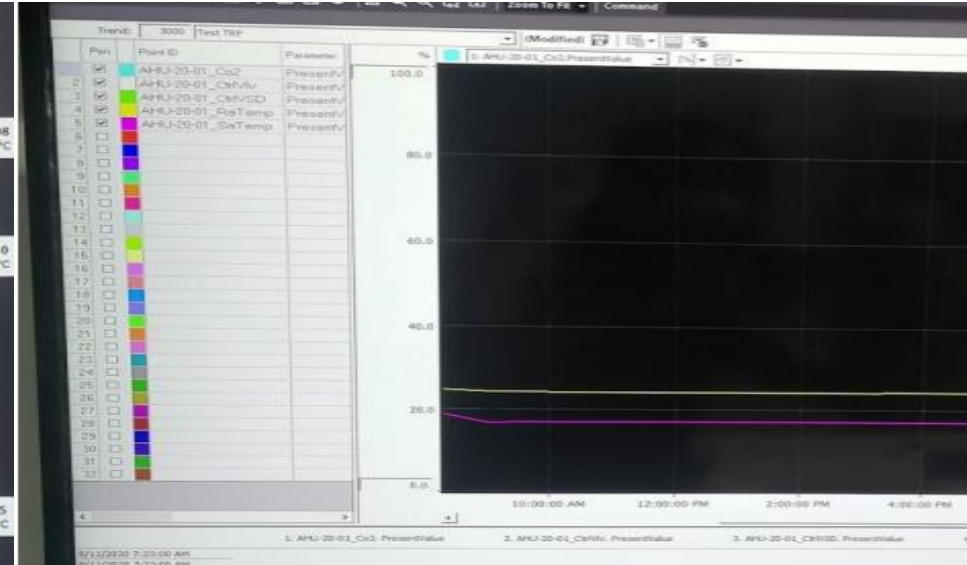
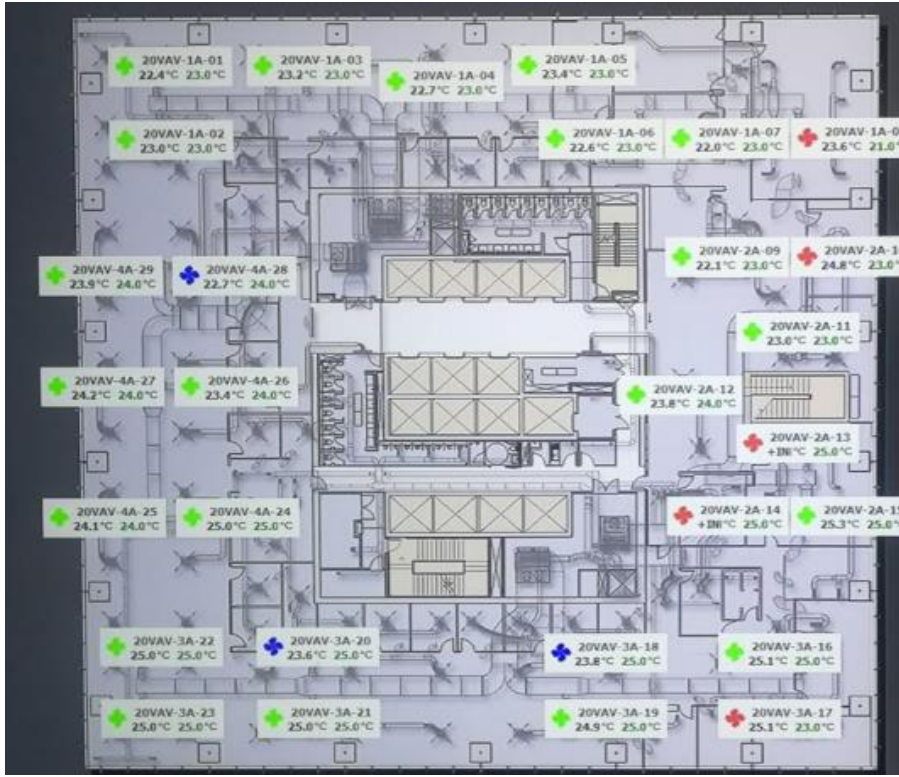
Main data problems



ตัวแปรที่ต้องการ	ตัวแปรที่ มี	ตัวแปรที่ มี
ตัวแปร chiller plant		
- Chiller Plant Setpoint Temp	ขอใหม่ Log เพิ่มเติม	1. ตั้งค่า (Historical Assignment) เพื่อ Log ด้วยความถี่ไม่เกิน 15 นาที และเริ่มต้นที่ 0, 15, 30, 45 เท่านั้น (Log ต่ำกว่า 15 นาที ได้แต่ขอใหม่สามารถ Trend หรือ Export ค่าได้ด้วยความถี่ไม่มากกว่า 15 นาที)
- Chiller Plant Chilled Water Leaving Temp	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Chilled Water Entering Temp	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Chilled Water Flow (Main Header)	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Condenser Water Leaving Temp	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Condenser Water Entering Temp	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Diff Pressure	ขอใหม่ Log เพิ่มเติม	
- Chiller Plant Ton Plant	ขอใหม่ Log เพิ่มเติม	
- Chiller Plant Kw Plant	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant kW/Ton Plant	ขอใหม่ Log เพิ่มเติม	
- Chiller Plant Ambient Temperature	CPM มีเก็บค่าไว้แล้ว	
- Chiller Plant Ambient Humidity	ขอใหม่ Log เพิ่มเติม	
- Chiller Plant Wet-Bulb	ขอใหม่ Log เพิ่มเติม	

ตัวแปรการทำงานของ chiller แต่ละเครื่อง		
- Chilled Water Setpoint	ขอใหม่ Log เพิ่มเติม	1. ตั้งค่า (Historical Assignment) เพื่อ Log ด้วยความถี่ไม่เกิน 15 นาที และเริ่มต้นที่ 0, 15, 30, 45 เท่านั้น (Log ต่ำกว่า 15 นาที ได้แต่ขอใหม่สามารถ Trend หรือ Export ค่าได้ด้วยความถี่ไม่มากกว่า 15 นาที)
- Chilled Water Temp: Leaving	ขอใหม่ Log เพิ่มเติม	
- Chilled Water Temp: Entering	ขอใหม่ Log เพิ่มเติม	
- Chilled Water: Flowrate	ขอใหม่ Log เพิ่มเติม	
- Evaporator Approach Temp	ขอใหม่ Log เพิ่มเติม	
- Condenser Water Temp: Leaving	ขอใหม่ Log เพิ่มเติม	
- Condenser Water Temp: Entering	ขอใหม่ Log เพิ่มเติม	
- Condenser Water: Flowrate	ขอใหม่ Log เพิ่มเติม	
- Condenser Approach Temp	ขอใหม่ Log เพิ่มเติม	
- Operating Capacity (Percent load)	ขอใหม่ Log เพิ่มเติม	
- Ton	ขอใหม่ Log เพิ่มเติม	2. การจัดเก็บต้องสามารถ Export ค่าในรูปแบบ txt หรือ CSV"
- Kw/ Ton	ขอใหม่ Log เพิ่มเติม	
- Unit Power Consumption (kW)	ขอใหม่ Log เพิ่มเติม	
- Compressor Discharge Temp	ขอใหม่ Log เพิ่มเติม	
- Condenser Refrigerant Pressure	ขอใหม่ Log เพิ่มเติม	
- Condenser Refrigerant Temp	ขอใหม่ Log เพิ่มเติม	
- Evaporator Refrigerant Pressure	ขอใหม่ Log เพิ่มเติม	
- Evaporator Refrigerant Temp	ขอใหม่ Log เพิ่มเติม	

Main data problems



1	AHU Ts	Ts	C	Supply air temperature	Yes	No	No
2	AHU Ts set	Ts set	C	Supply air temperature set-point	Yes	No	No
3	AHU Tr	Tr	C	Return air temperature	Yes	No	No
4	AHU Tr set	Tr set	C	Return air temperature set-point	No	-	-
5	AHU Ps	Ps	Pa	Static pressure	Yes	No	No
6	AHU Ps set	Ps set	Pa	Static pressure setpoint	Yes	No	No
7	AHU vsd	vsd	%	Variable Fan %	Yes	No	No
8	AHU valve	valve	%	Cooling coil valve %	Yes	No	No
9	AHU Tfa	Tfa	C	Fresh air temperature	No	-	-
10	AHU CO2	CO2	ppm	Carbondioxide level	Yes	No	No
11	AHU CO2 set	CO2 set	ppm	Carbondioxide level	Yes	No	No

SECTION 6

USA Retuning process

Re-tuning Meta-Study



- ▶ 2007 – 2010
- ▶ Funded by State of Washington
- ▶ Developed re-tuning training in 2007
- ▶ Service providers
- ▶ ~25 buildings



- ▶ 2010 – 2013; small programmatic effort in FY14 and FY15
- ▶ ARRA funded
- ▶ Developed online interactive re-tuning training and training for buildings without BAS
- ▶ Large portfolio managers
- ▶ ~50 buildings



- ▶ 2011 –
- ▶ Funded by General Services Administration
- ▶ Identify and help GSA staff implement re-tuning measures
- ▶ ~30 buildings

Retuning process and steps (using data from BAS)

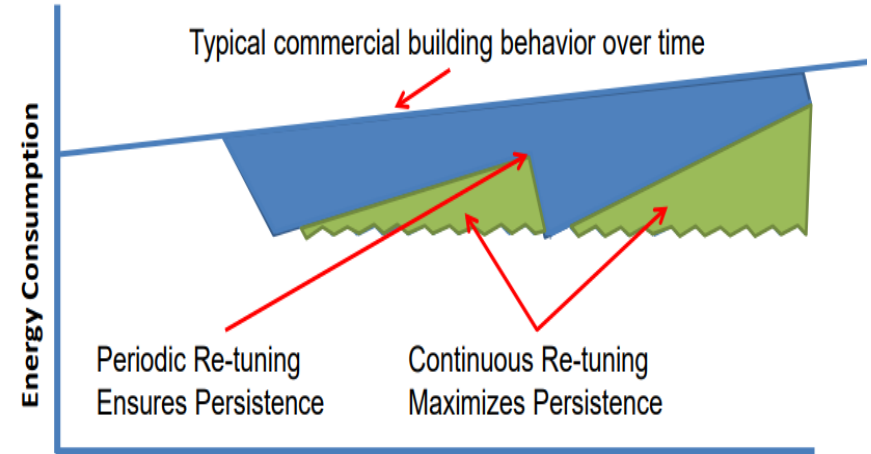
The Retuning Process

Retuning consists of seven primary steps:

1. Collection of basic building information;
2. Trend-data collection and analysis;
3. Building walk down;
4. Identification and implementation of retuning actions;
5. Report of findings, recommended actions and recommendations implemented;
6. Savings analysis; and
7. Continued use of retuning in operation and maintenance.

October 2009 ASHRAE Journal

- ▶ Occupancy scheduling
- ▶ Discharge-air temperature control
- ▶ Discharge-air static pressure control
- ▶ Air-handling unit (AHU) heating & cooling
- ▶ AHU outside/fresh air makeup
- ▶ AHU economizer operation
- ▶ Zone conditioning
- ▶ Meter profiles
- ▶ Central plant



- Re-tuning is implemented by leveraging information from BAS
- Cost of implementation is significantly lower than retro-commissioning
- Because re-tuning costs a fraction of retro-commissioning, it can be periodically done to ensure persistence

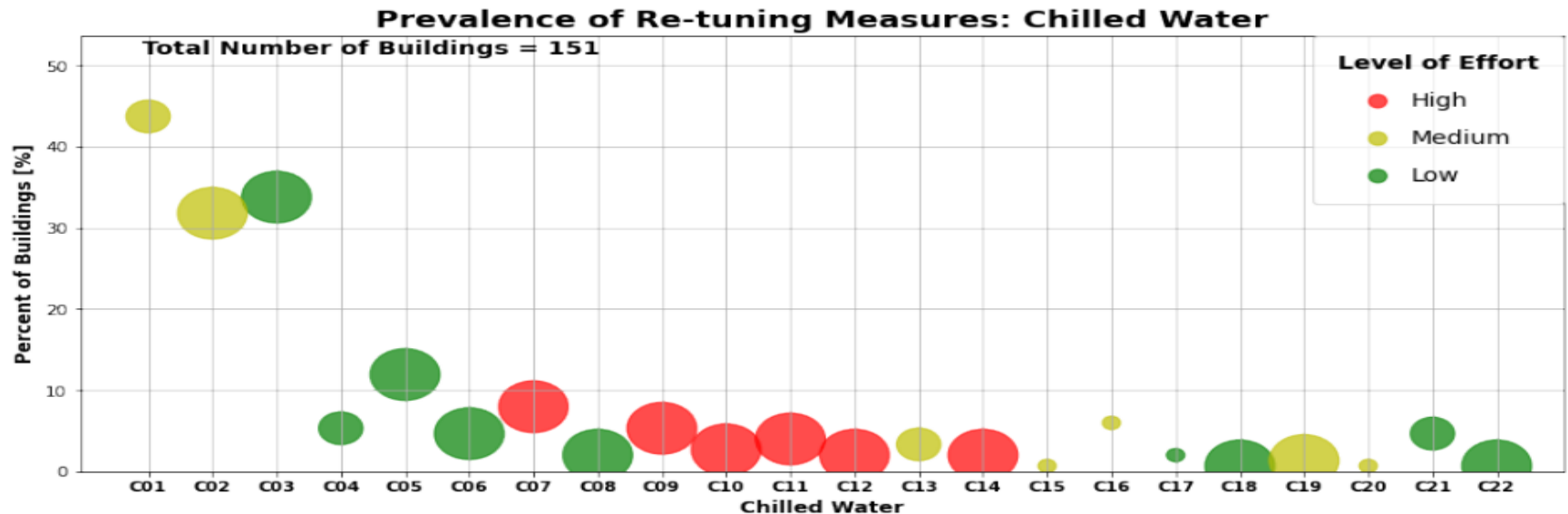
Retuning process and steps (using data from BAS)



Chilled Water Re-tuning Measures

- C01: Implement chilled water supply temperature reset
- C02: Implement condenser water temperature reset
- C03: Implement loop differential pressure reset/reduction and convert 3-way valves to 2-way valves if required
- C04: Run parallel VFD chilled water pumps together instead of staging them (both chilled water and condenser water)
- C05: Lockout chiller based on demand or OAT
- C06: Control chilled water pumps by chilled water valve position or loop delta-temperature and open manual isolation valves
- C07: Install VFD on chilled water pump
- C08: Clean and repair cooling tower
- C09: Install VFD on cooling tower fans
- C10: Install VFD on condenser water pumps
- C11: Code and test water-side economizer implementation

- C12: Evaluate using rejected heat to interior spaces during winter months
- C13: Enable chiller isolation valve controls so chiller isolation valve is closed when respective chiller is off
- C14: Insulate all exposed chiller piping and fittings
- C15: Replace failed check valves on chilled water pumps
- C16: Investigate staging issues with chillers (e.g. short-cycling)
- C17: Improve control of cooling tower basin heaters
- C18: Use electric chillers in lieu of steam turbine chillers whenever possible
- C19: Fix or replace chilled water coil valves
- C20: Chiller soft start
- C21: Disable chilled water pumps when chillers are not running
- C22: Run one parallel condenser water pump instead of two (second not needed)



Retuning process and steps (examples)

1. การศึกษาและวิเคราะห์ CPMS PNNL guide

- การ reset chilled water set-point
- การปรับค่า Tevo set-point
- การปรับตั้งค่า pressure set-point

2. การศึกษาและวิเคราะห์ AHU PNNL guide

- การศึกษา AHU Minimum Outdoor Air Operation
- การศึกษา AHU Discharge-Air Temperature Control
- การศึกษา AHU Static Pressure Control

3. การศึกษาและวิเคราะห์ Zone PNNL guide

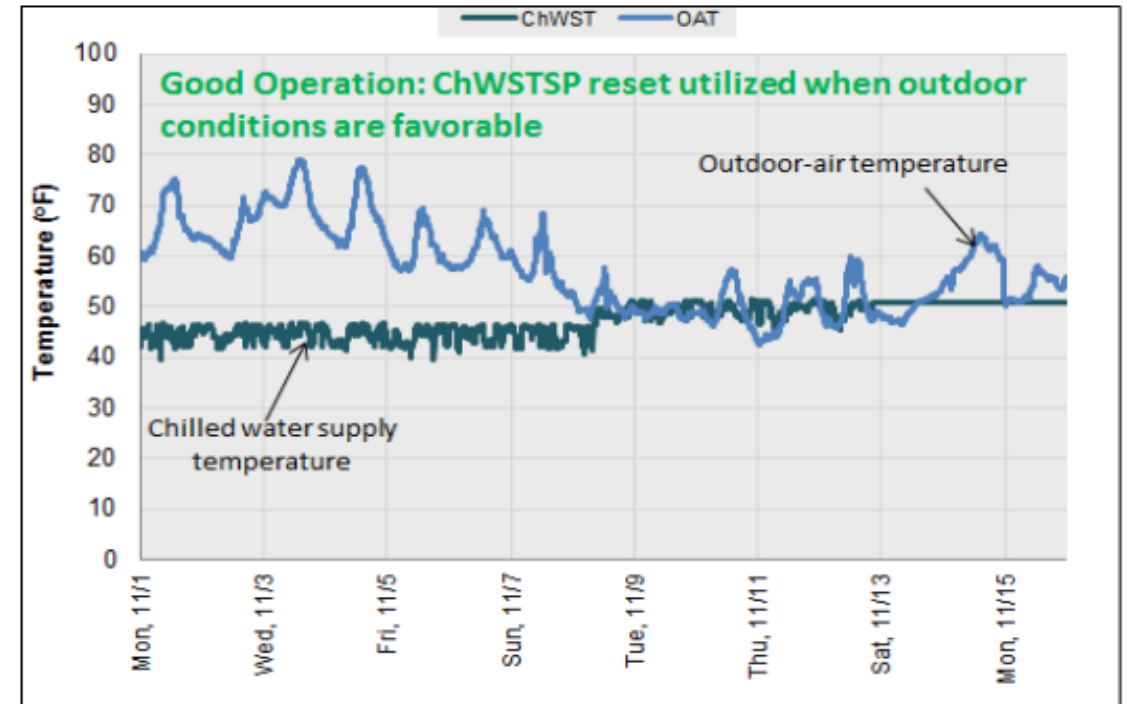
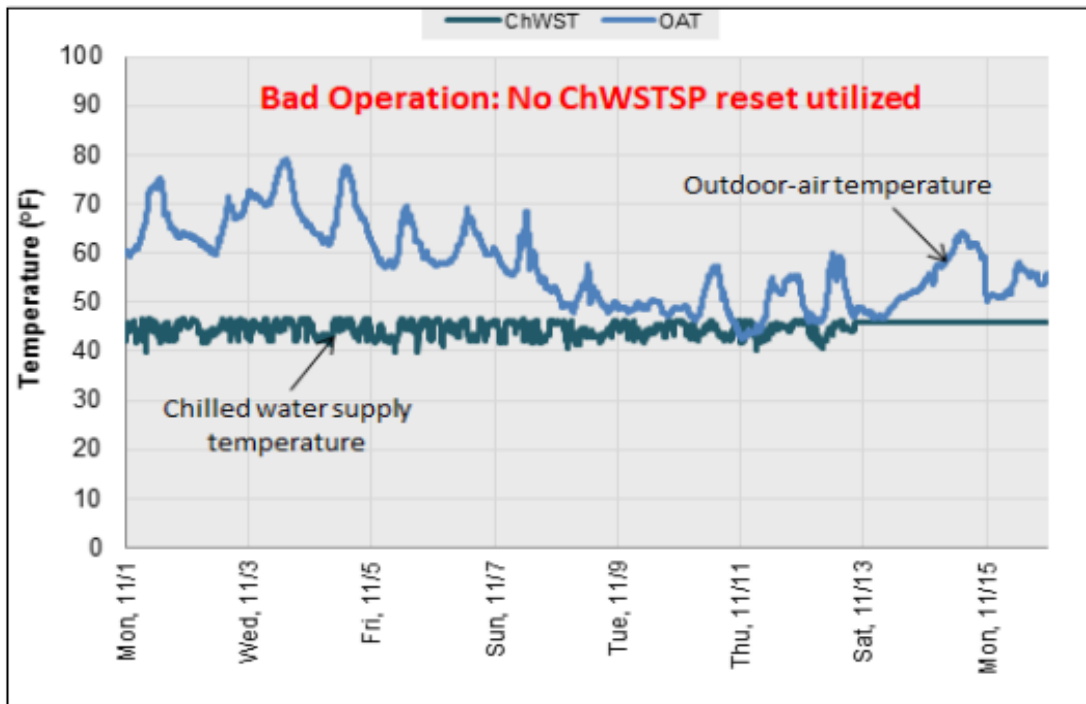
- Setback set-point ช่วงการทำงานกลางคืนหรืออาคารปิด
- การตรวจสอบ simultaneous cooling และ heating

PNNL guide	การตรวจสอบ	ตัวแปร	ข้อจำกัดการประยุกต์
CPMS	1.การ reset chilled water set-point 2.การปรับค่า Tevo set-point 3.การปรับตั้งค่า pressure set-point	Tevo, CC_signal, OAT Tevo_st, Tevi, Tevo Ploop_st, Ploop,CC_signal	CC_signal, OAT ไม่เชื่อมต่อกับ CPMS ไม่มี OAT ในบางอาคาร CC_signal ไม่เชื่อมต่อกับ CPMS
AHU	1.ปริมาณ fresh air น้อยหรือมากเกินไป 2.Damper ปิดในช่วงอาคารปิดหรือไม่ 3.การ reset DAT set-point 4.การควบคุมค่า DAT ตาม set-point 5.ค่า DAT set-point สูงหรือต่ำไป 6.ค่า DAT ยังสามารถควบคุมได้ 7.Static pressure set-point reset 8.Static pressure set-point สูงหรือต่ำไป	OAD, OAF, OCC, OAT OAD, OAF, OCC, DAT, DAT,st, OAT, HC_signal DAT, DAT,st DAT,st, OAT, HC_signal DAT,st, DAT Pst, Pst,st, VAV_signal Pst, Pst,st, VAV_signal	ไม่มีค่า OCC, OAT, OAF ไม่มีค่า OCC, OAF ไม่มีค่า OAT, HC_signal on-off หรือ P-control ไม่มีระบบ HC_signal on-off หรือ P-control ไม่บันทึกค่า ไม่บันทึกค่า
Zone	1.Setback set-point ช่วงการทำงานกลางคืนหรืออาคารปิด 2.การตรวจสอบ simultaneous cooling และ heating	OCC_mode, ZAT, HC_signal OAT, ZAT, HC_signal	ไม่มีค่า OCC_mode, HC_signal ใช้ cooling เท่านั้น

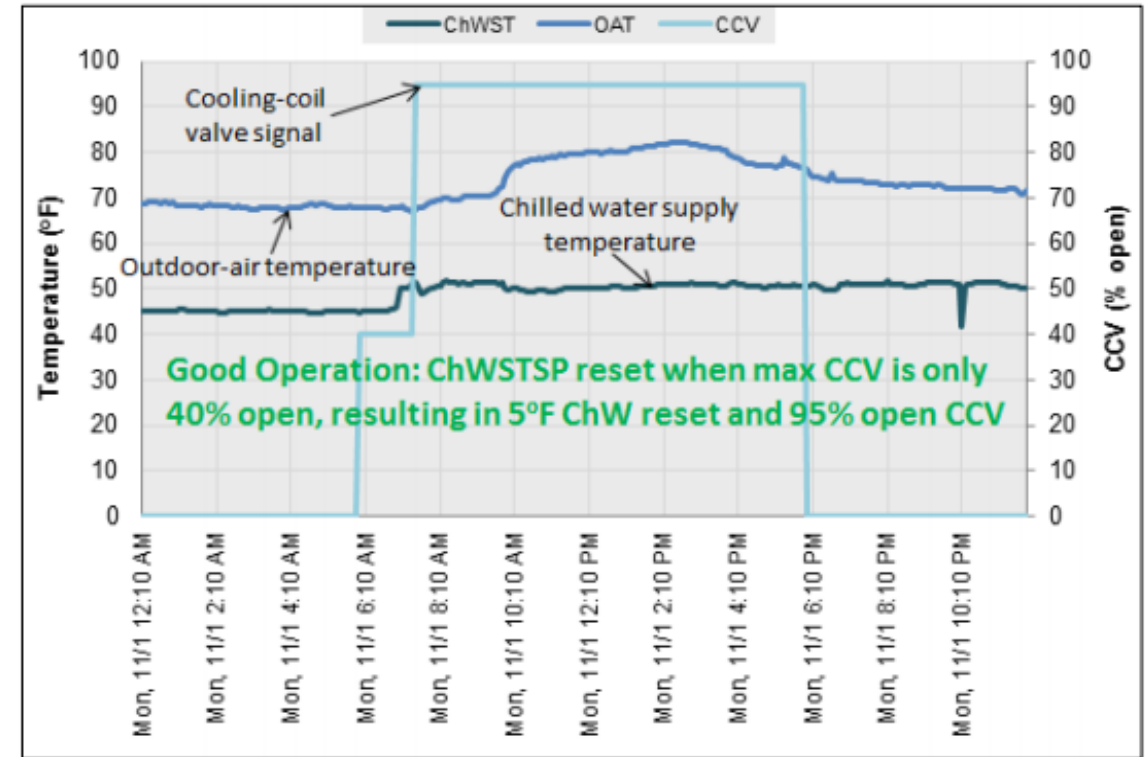
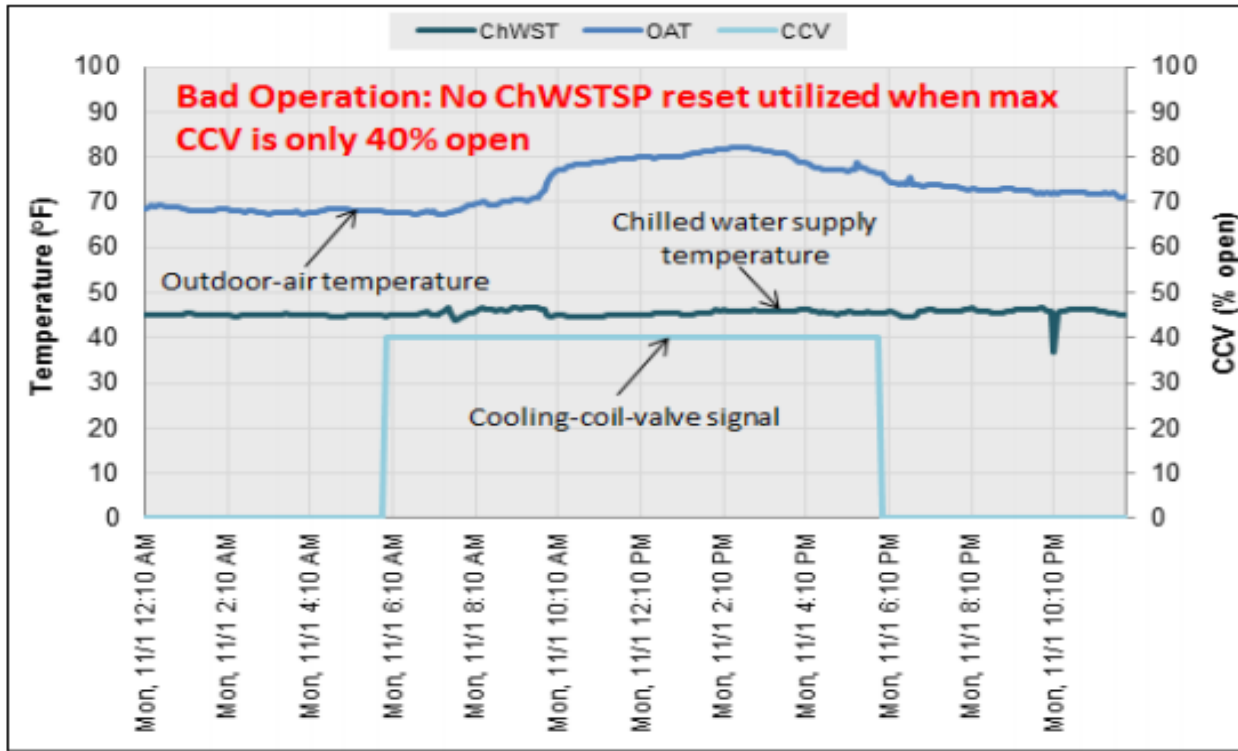
Retuning process and steps (examples)

การศึกษาและวิเคราะห์ CPMS PNNL guide

- การ reset chilled water set-point
- การปรับค่า Tevo set-point
- การปรับตั้งค่า pressure set-point

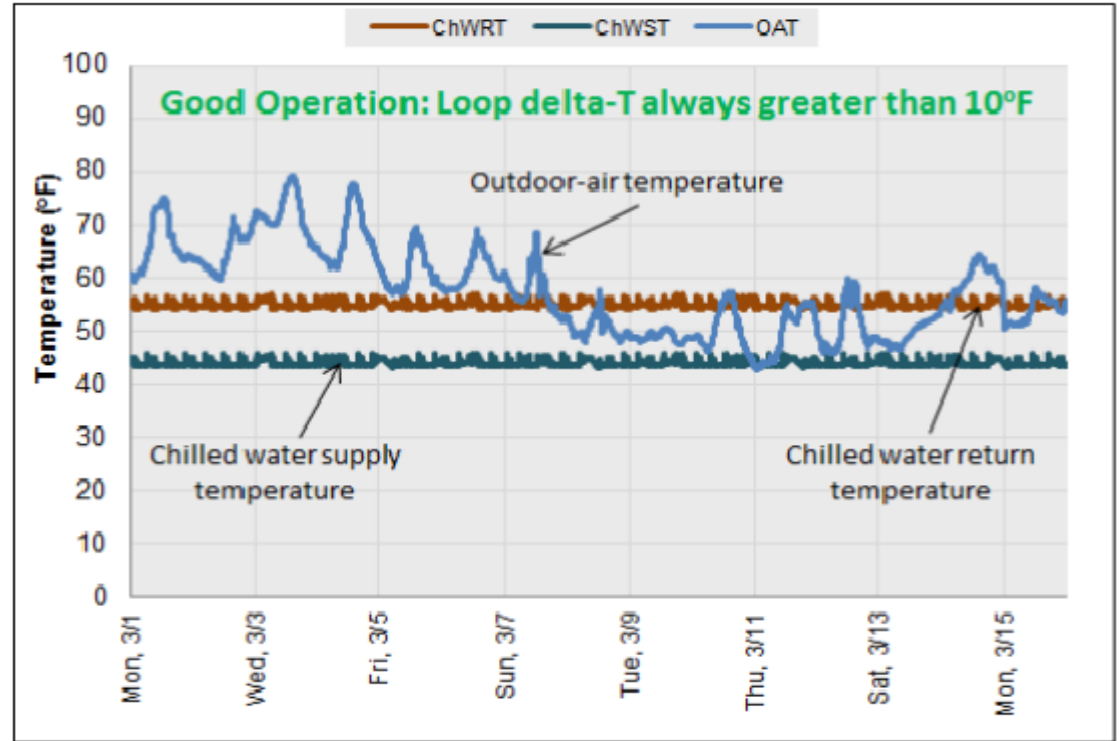
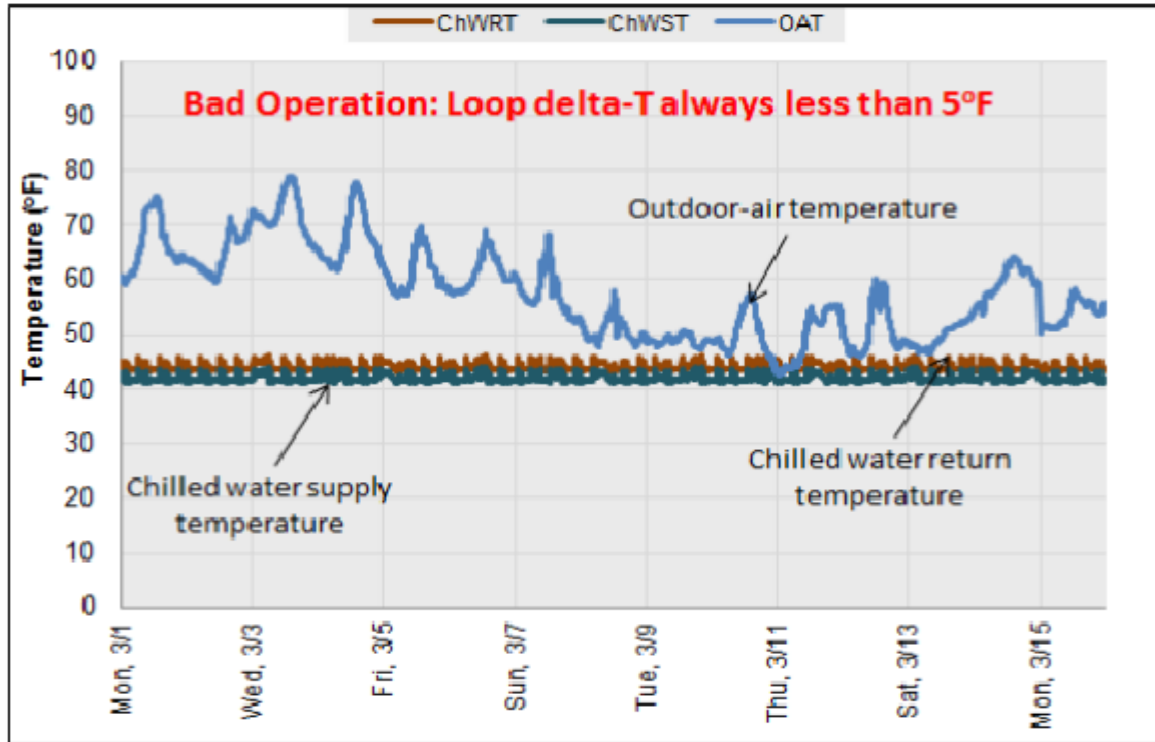


Retuning process and steps (examples)



Cooling coil valve – 75 – 90%

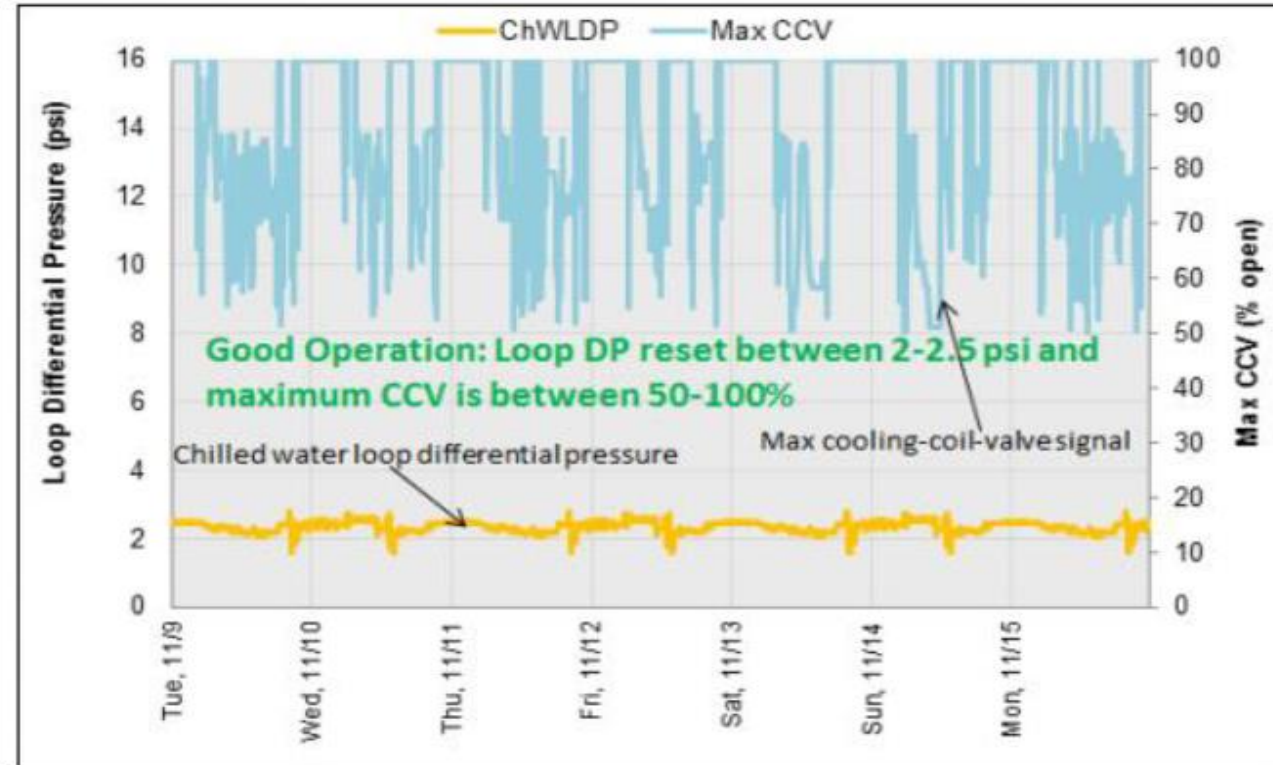
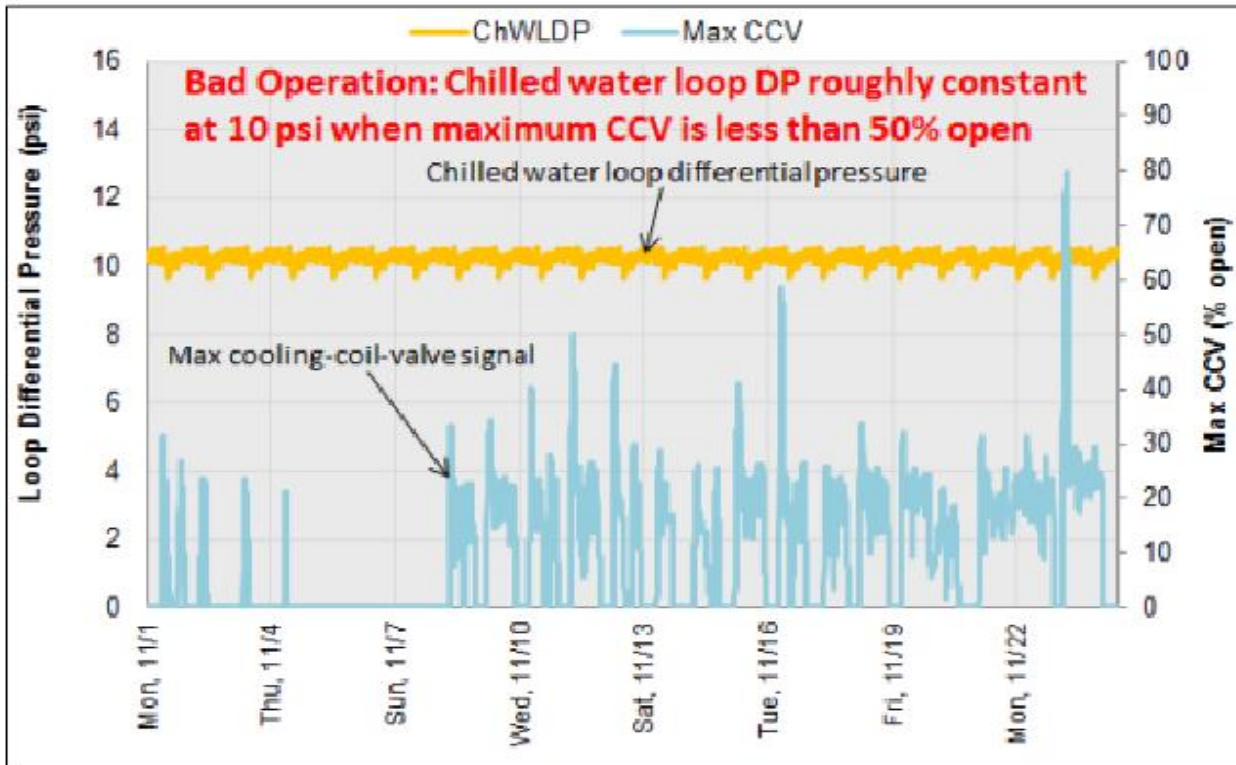
Retuning process and steps (examples)



Chilled water temperature difference ไม่ควรต่ำกว่าค่า 8 F หากการตั้งค่า Tevo ต่ำเกินไปในกรณีที่อุณหภูมิอากาศภายนอกต่ำกว่าปกติ

ควร reset ค่า 44 F ลต่ำอุณหภูมิน้ำเย็นที่เหมาะสมเพิ่มค่าอุณหภูมิ Tevo เพื่อไม่ทำให้ค่าผลต่างน้ำเย็นต่ำกว่าปกติจนเกิด low delta T syndrome

Retuning process and steps (examples)



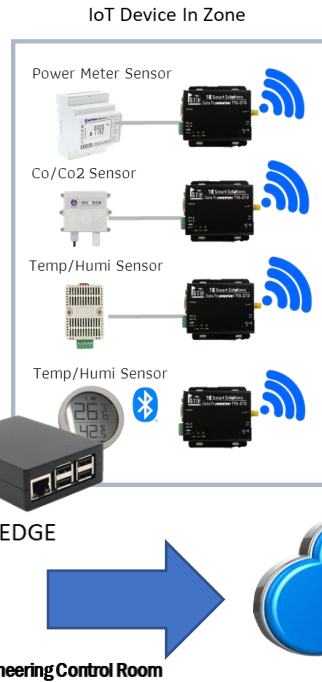
- Bad operation พบว่าค่าการตั้งความดันของระบบ CPMS (Ploop_st) คงที่ในขณะที่ CC_signal น้อยกว่า 50%
- ทำการ reset pressure loop set-point ให้ต่ำลงเพื่อเพิ่มค่า CC_signal มากกว่า 90% - 100% โดยการ reset set-point ลดจาก 10 psi เหลือ 2.5 psi ทำให้ลดค่าไฟฟ้าระบบปั๊ม และทำให้ค่า CC_signal เพิ่มขึ้นตามเกณฑ์การแนะนำ

SECTION 7

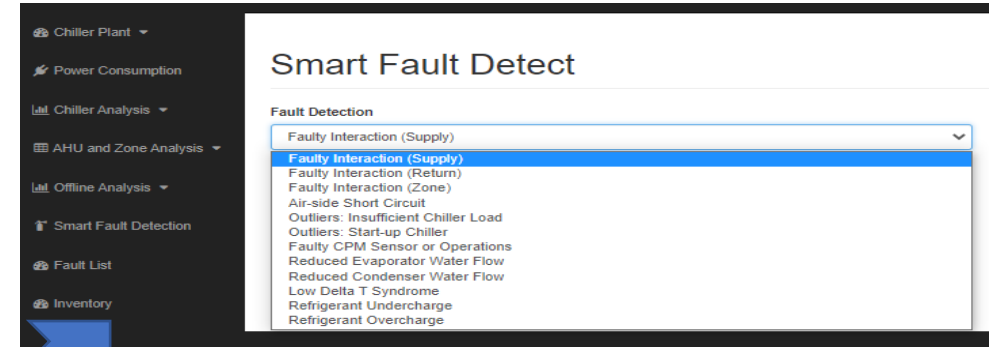
Smart chiller and CPMS Examples

EMIS – System Monitoring, Diagnostic and Control

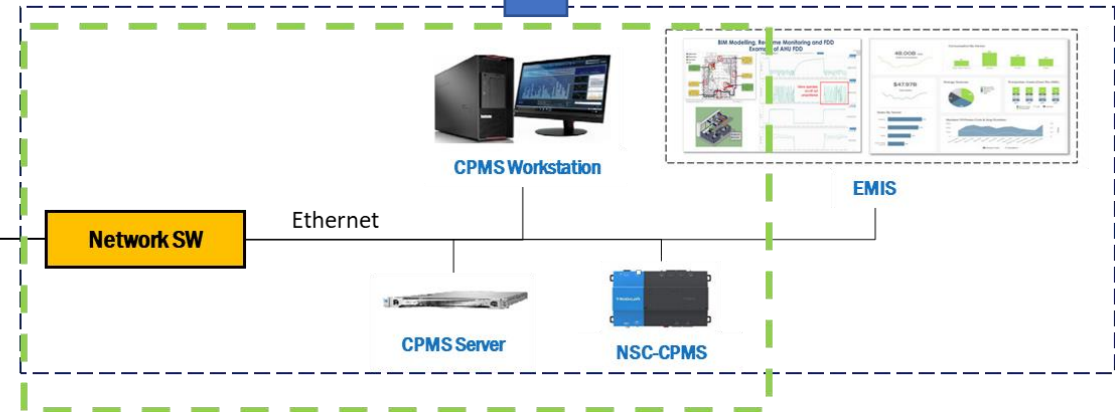
MBCx phase 1 – Data configuration with CPM data interface



MBCx phase 2 – AFDD design and Implementation



MBCx phase 3 – Automated Repair by smart controller



Automated fault diagnostics and recommendation

EMIS function (AFDD) to avoid:

F1: reduce evaporator water temperature flow-rate

F2: reduce condenser water temperature flow-rate

F3: low delta T syndrome

F4: condensing fouling

F5: refrigerant overcharge

F6: refrigerant undercharge

F7: non-condensable gas

F8: surge

F9: outlier chiller startup

F10: insufficient chiller load

F11: improper CHP control

F12: faulty CPM sensor

F13: Chiller load loss

F14: too low chilled water return temperature

F15: air-side short circuit

F16: non-thermal comfort

F17: wrong CAV control valve

F18: too high supply air temperature of a AHU

F19: too low supply air temperature of a AHU

F20: air zone condensation

Retuning CHP VSD

Smart Fault Detect

TIE – EMIS software

Fault Detection

Faulty Interaction (Supply)

Faulty Interaction (Supply)

Faulty Interaction (Return)

Faulty Interaction (Zone)

Air-side Short Circuit

Outliers: Insufficient Chiller Load

Outliers: Start-up Chiller

Faulty CPM Sensor or Operations

Reduced Evaporator Water Flow

Reduced Condenser Water Flow

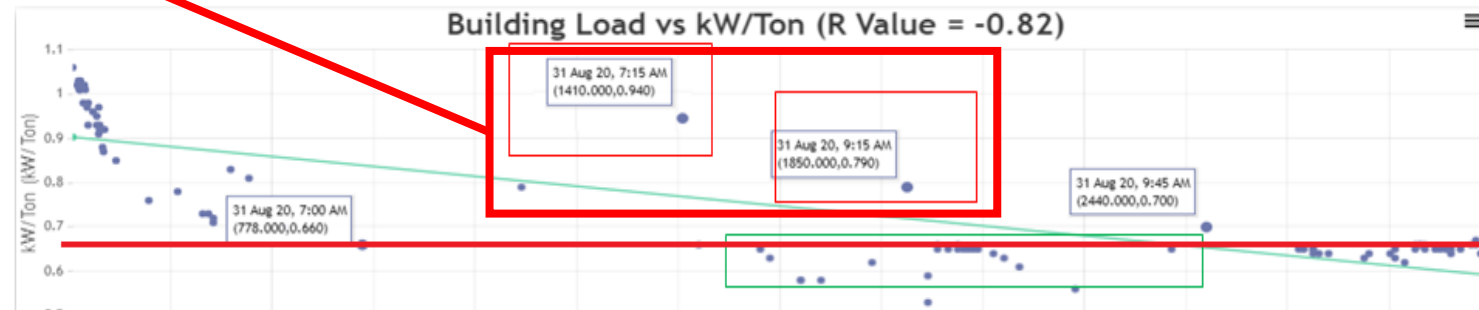
Low Delta T Syndrome

Refrigerant Undercharge

Refrigerant Overcharge

Typical CPM control

Check Tevo at SP = 44 F; when load is more than 750 tons, Tevo is lifted due to insufficient load

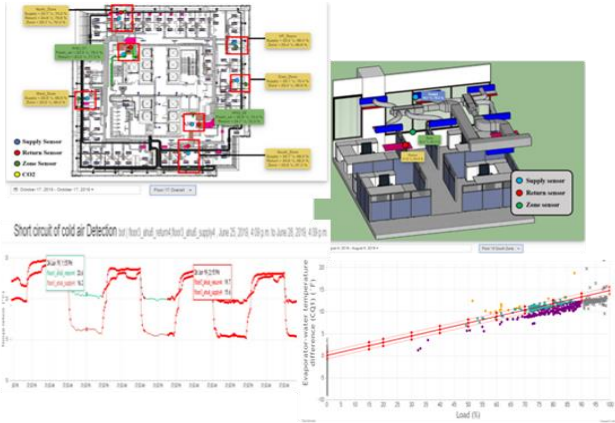


Automated Diagnostic identifies potential root causes

Smart Chiller Diagnostics – Haier



Online analytics and dashboard portal



Report, solve issues and verify performance

FM – Optimize workload, improve efficiency and decision making
 Owners – Monitoring energy revenue and FM eff.
 Customer dashboard – Environment Facts



Smart advisory report and notification



Bar code from factory :AA8R07E1M0059H630001
 Device type: Water cooled oil free centrifugal
 Device model: CC2110PWNI
 IMU serial No: 110206012
 Creation date: 2019-07-24 09:39:56
 Operation: ●
 Stop: ●
 Chiller error: ●

Real time

Power consumption(KW): 218.6 Cooling capacity(KW): 1266.5 COP: 5.8

COMMON

Query time: 2022/06/15 18:27:01 Data collect time: 2022/06/15 18:29:13

Evaporator inlet temperature (°C): 9.8	Evaporator outlet temperature (°C): 6.8
Condensor inlet temperature (°C): 35.2	Condensor outlet temperature (°C): 38.7
Evaporator outlet temperature setting in cooling(°C): 7.5	Condensor outlet temperature setting in heating(°C): Water ou
Evaporator inlettemperature setting in cooling: 12.0	Condensor outlet temperature setting in heating: Water ou
Sys cooling/heating selection: Cool	Condensor inlet temperature setting in heating: 0.0

Offline Diagnostic Platform

Fault diagnostics using BACNet data	Behavior and problems
Too low temperature from the set-point	Over-cooling resulting in automated reducing chilled water pump flow-rate and increase heat balance
Too high temp from the set-point	Insufficient load leading to higher full load amp (FLA) and energy use
Too low evaporator water temperature differences (CQ1)	Low delta T syndrome and too high chilled water pump (CHP) flow-rate
Too low condenser water temperature differences (CQ2)	Low delta T syndrome and too high condensing water pump (CDP) flow-rate
Too high evaporator water temperature differences	Too low chilled water pump flow-rate
Too high condenser water temperature differences	Too low condensing water pump flow-rate
Refrigerant undercharge	Liquid valve increases and increase power
Refrigerant overcharge	Liquid valve decreases and cooling ton loss
Condensing fouling	Higher saturated evaporator pressure
Unbalanced condenser and evaporator	Increase subsystem energy use (CQ1 > CQ2)

Offline Diagnostic Platform (B.1)



Excessive Energy - 35.5% from insufficient load

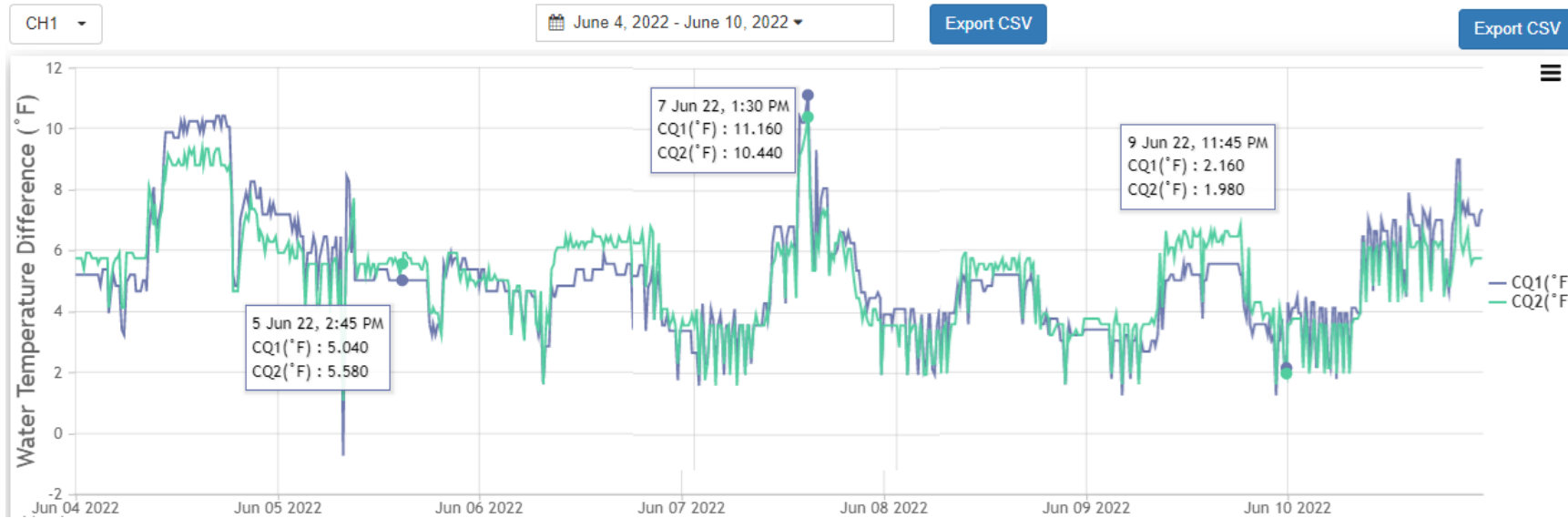
Solve by increasing CHP pump or increase set-point to 47 F instead of 45.5 F

Offline Diagnostic Platform (B.1)



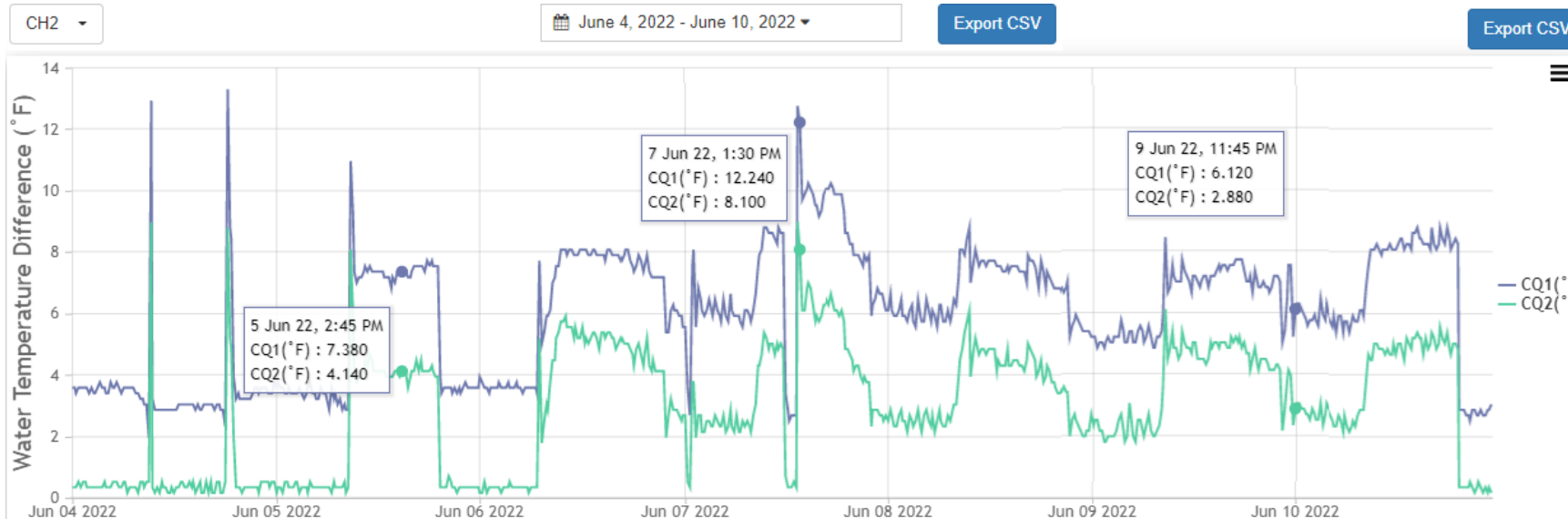
Unbalance CQ1 and CQ2 to increase cooling load
Solve by increasing CHP pump and reducing CDP pump

Offline Diagnostic Platform (B.2)



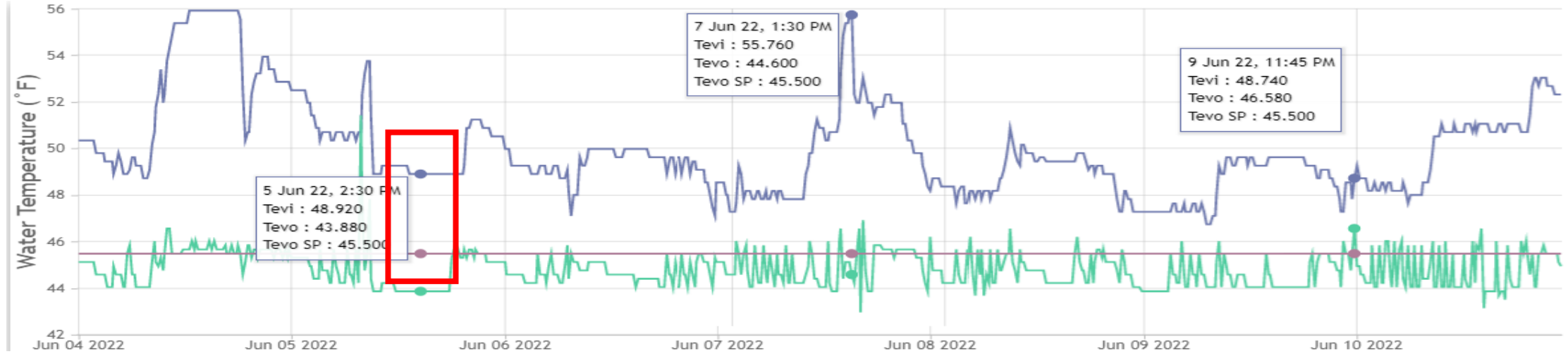
Unbalance
Chiller 1 and 2;

increase cooling
load

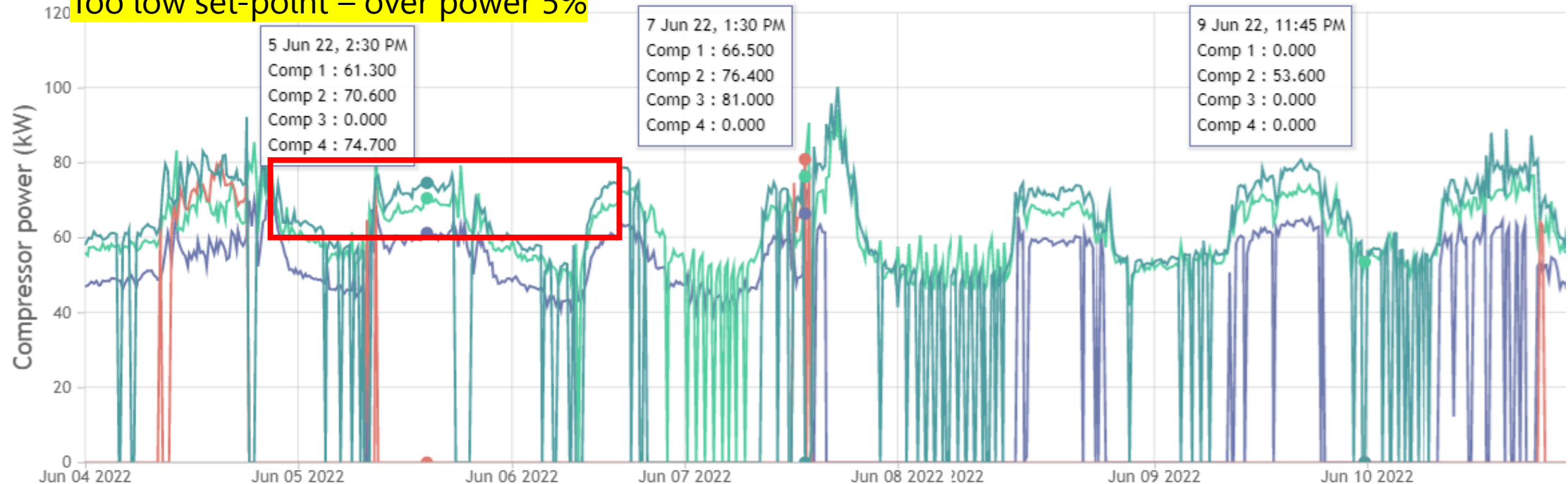


Solved by
increasing CHP
pump and
reducing CDP
pump

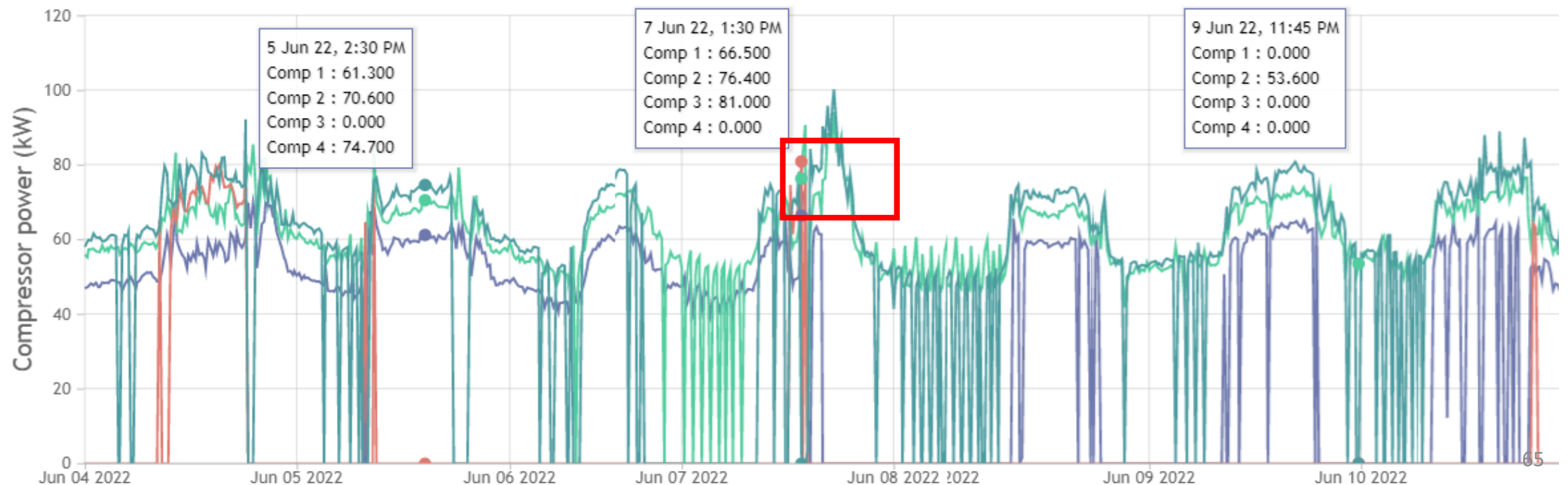
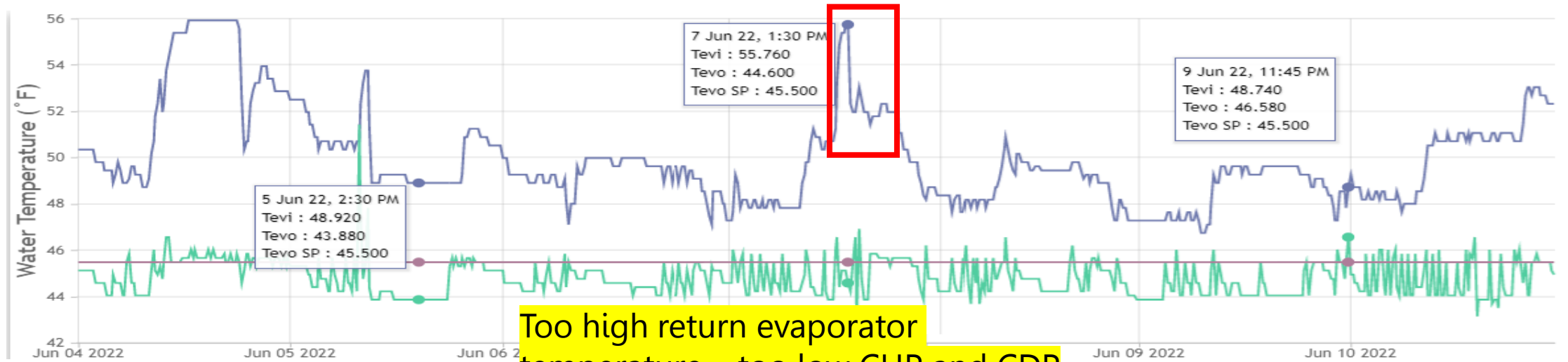
Offline Diagnostic Platform (B.2)



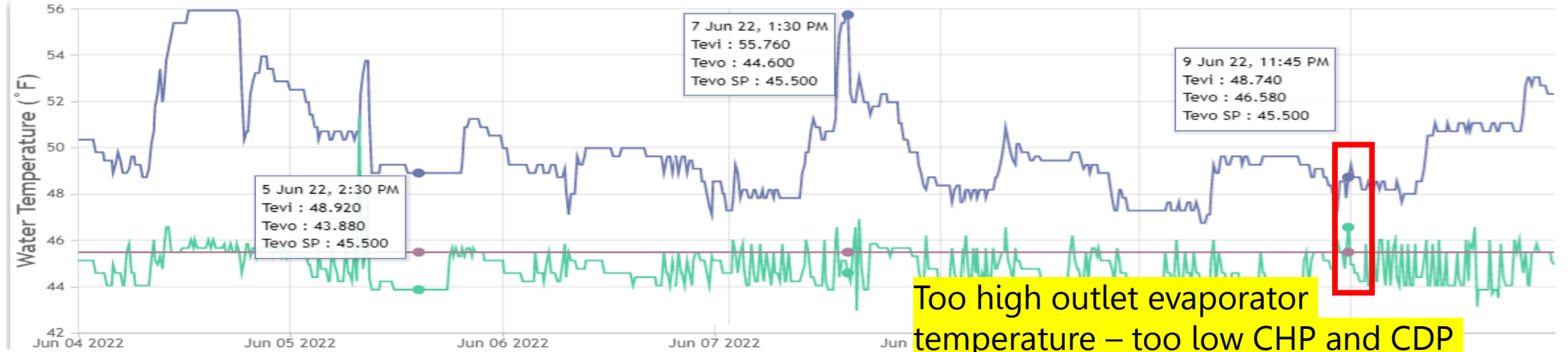
Too low set-point – over power 5%



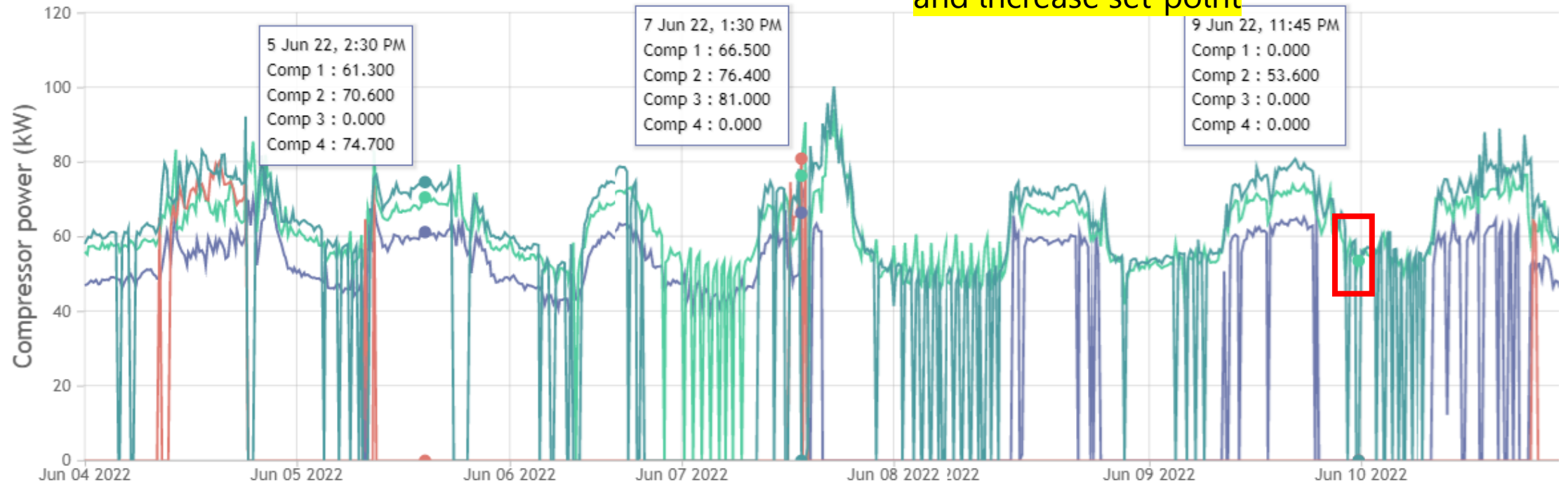
Offline Diagnostic Platform (B.2)



Offline Diagnostic Platform (B.2)

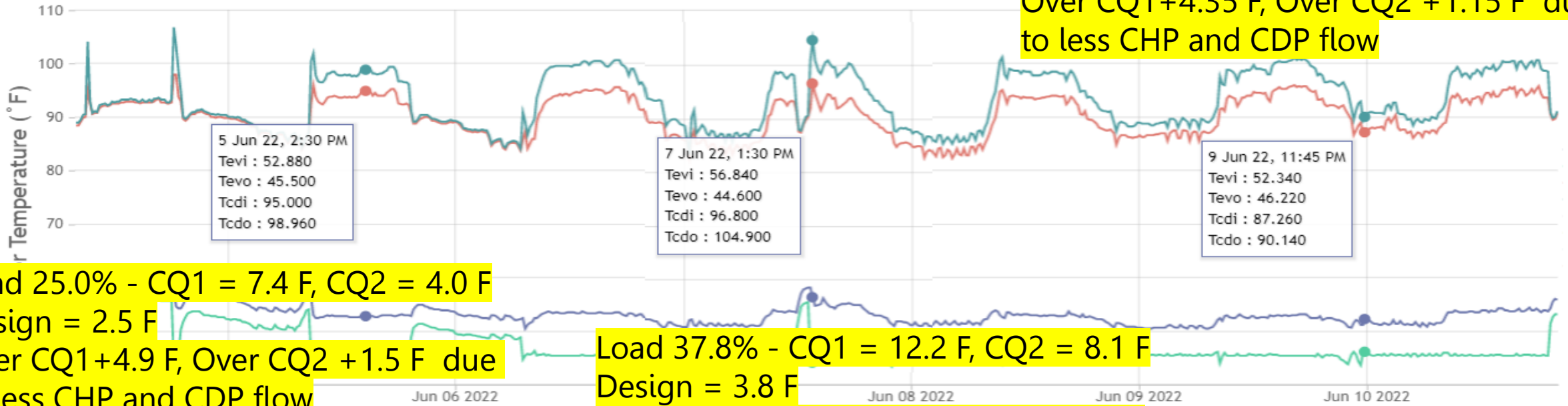


Too high outlet evaporator temperature – too low CHP and CDP and increase set-point



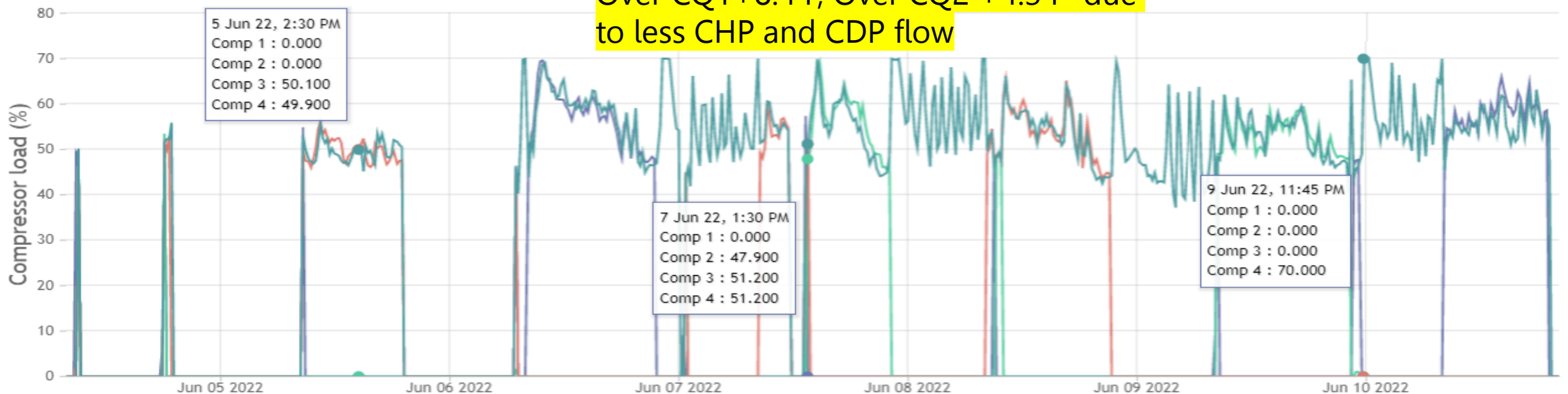
Load Balance Diagnostics

Load 17.5% - CQ1 = 6.1F, CQ2 = 2.9 F
Design = 1.75 F
Over CQ1+4.35 F, Over CQ2 +1.15 F due to less CHP and CDP flow

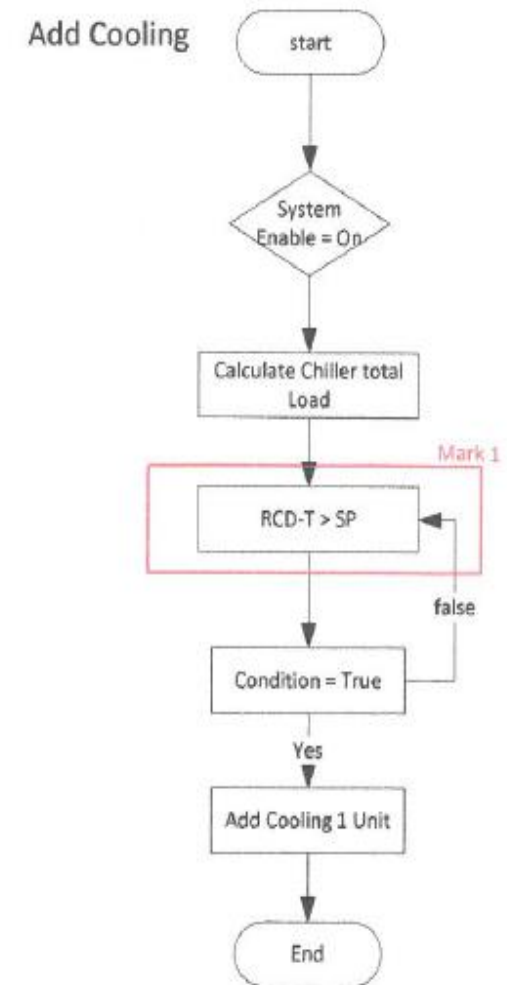
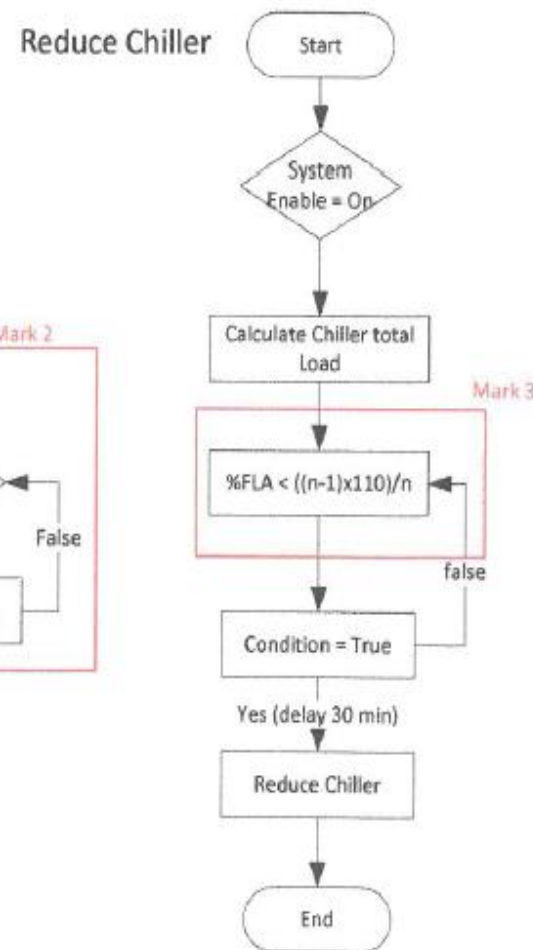
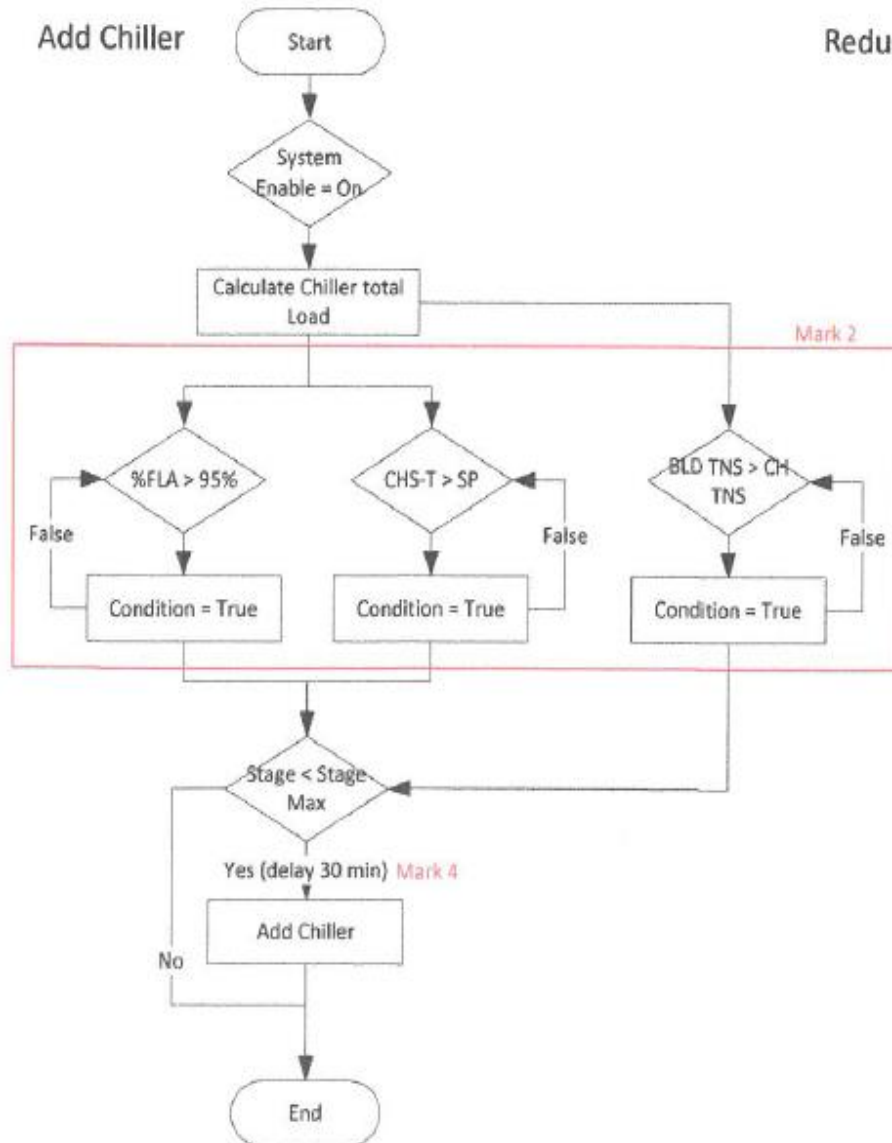


Load 25.0% - CQ1 = 7.4 F, CQ2 = 4.0 F
Design = 2.5 F
Over CQ1+4.9 F, Over CQ2 +1.5 F due to less CHP and CDP flow

Load 37.8% - CQ1 = 12.2 F, CQ2 = 8.1 F
Design = 3.8 F
Over CQ1+8.4 F, Over CQ2 +4.3 F due to less CHP and CDP flow



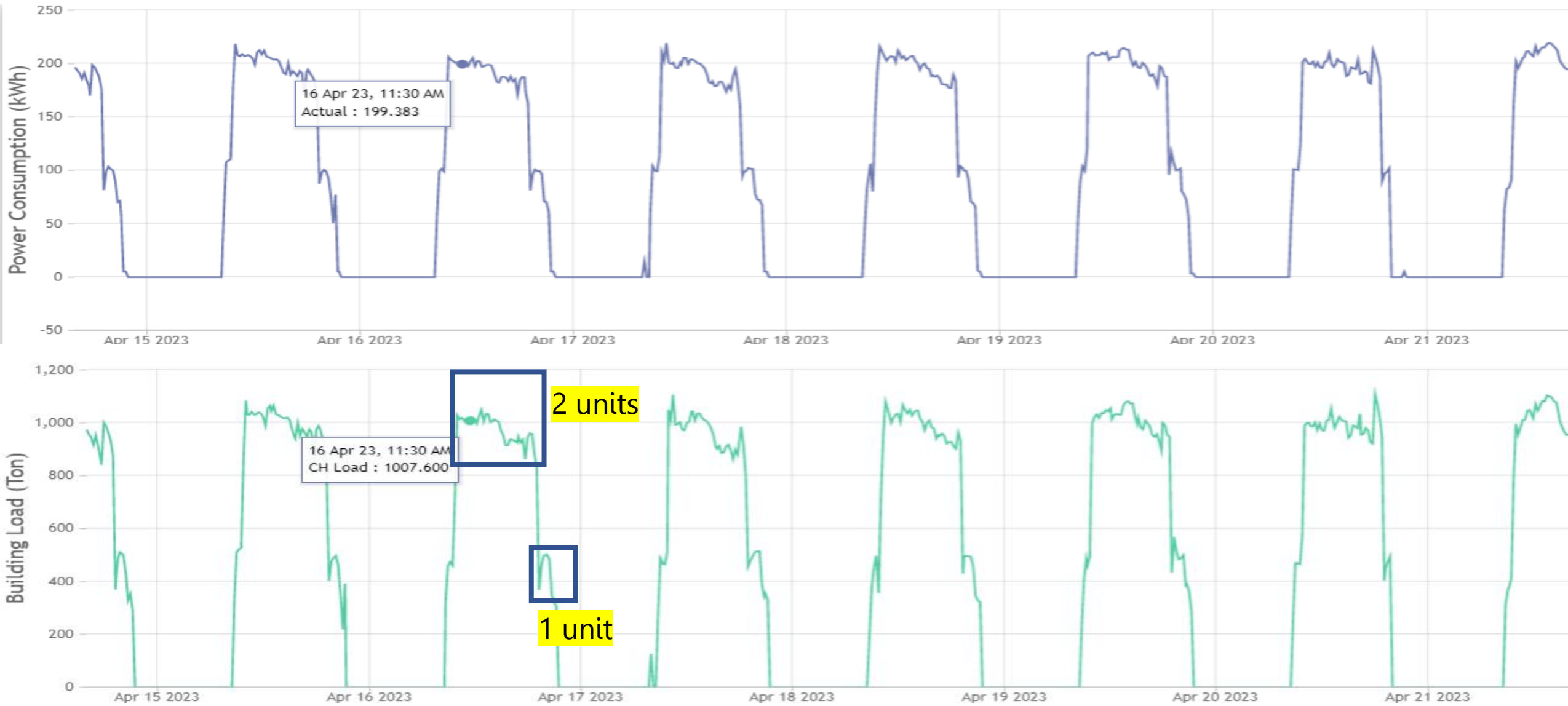
Typical Sequences – Chiller Plant



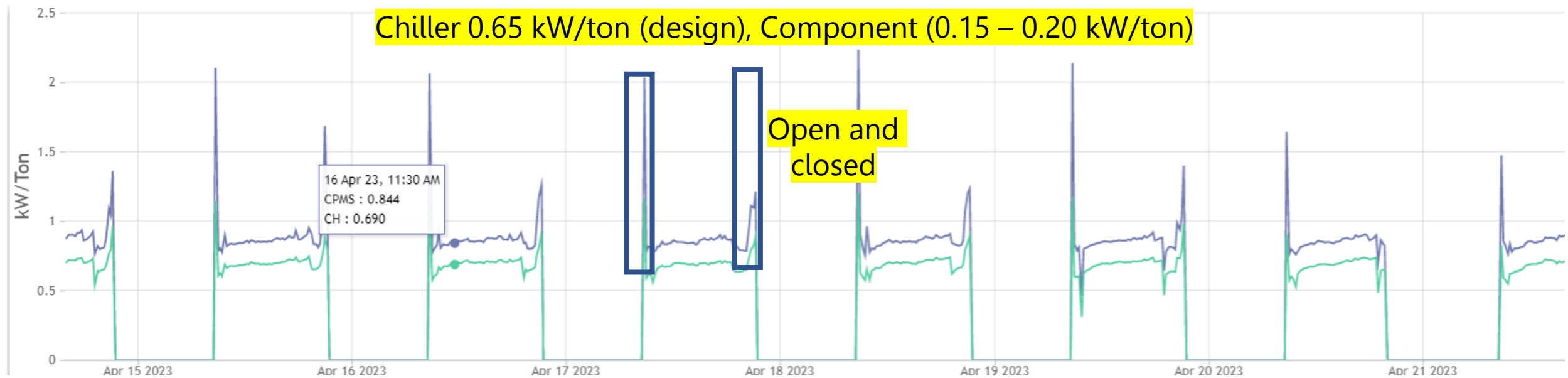
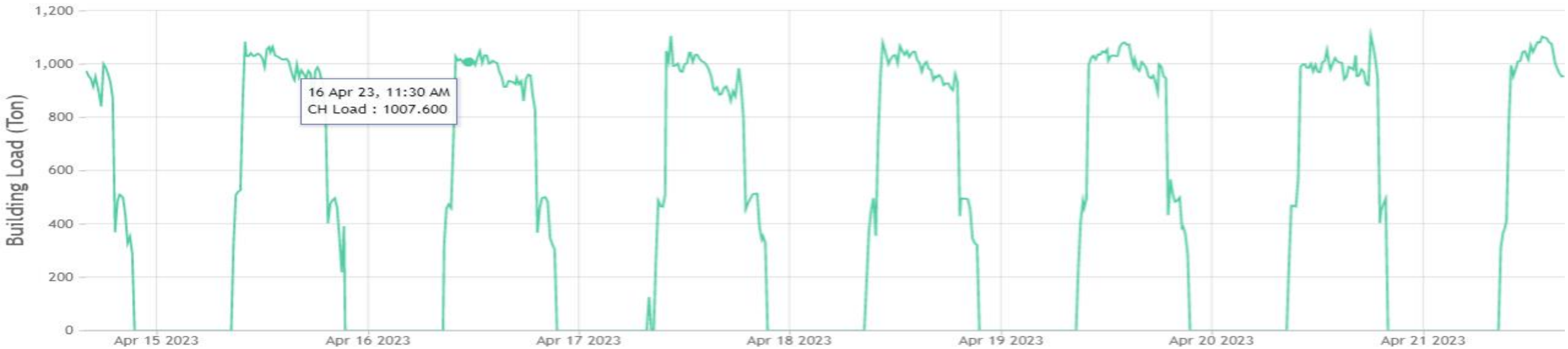
การตรวจสอบ แบบ machine learning



Load Profile (kWh vs. Tons)



Load Profile (Tons vs. kW/ton)



THANK YOU !!

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